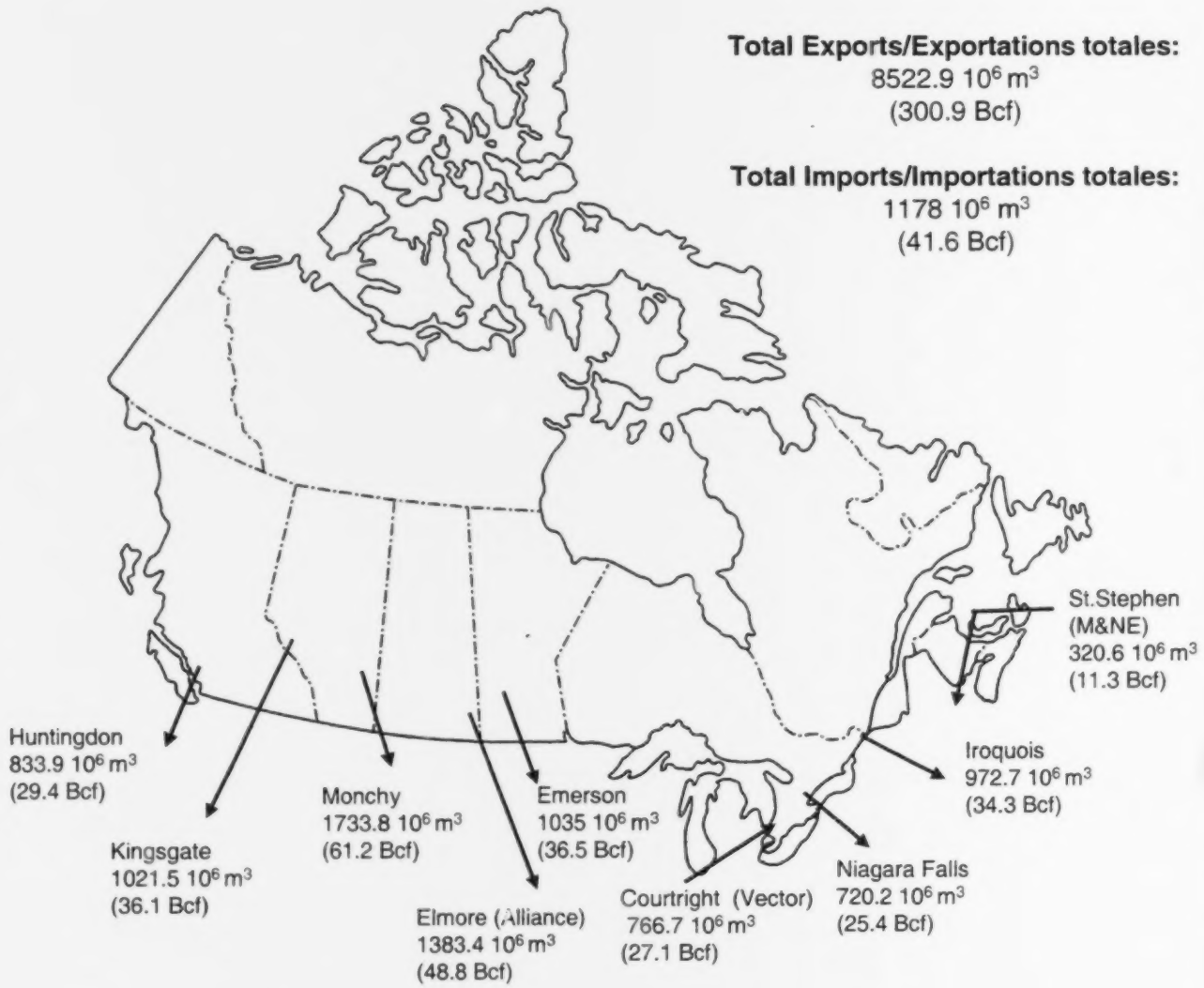
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2003



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2003/mars 2003

SI Units & $Cdn./Unité SI $Cdn.

103-05550/

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
March

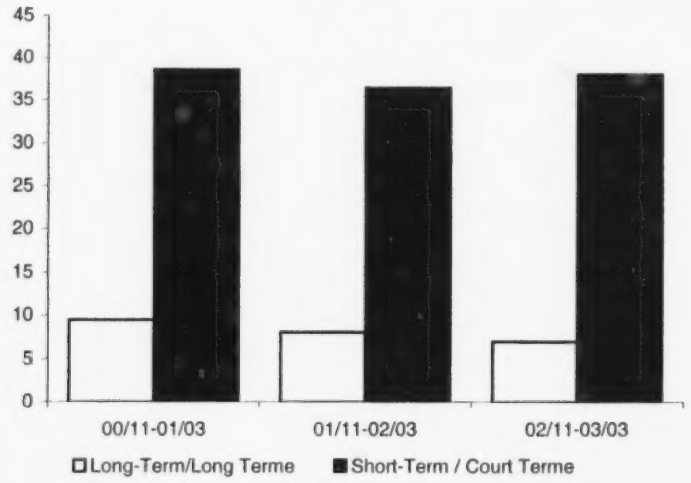


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

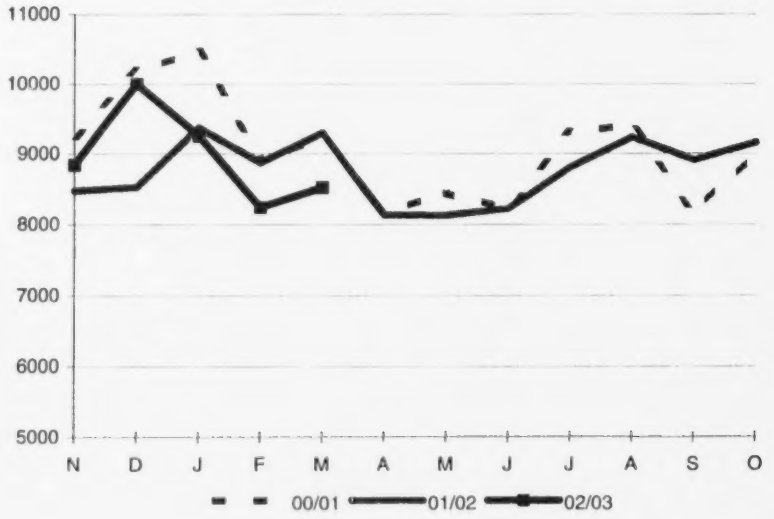


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

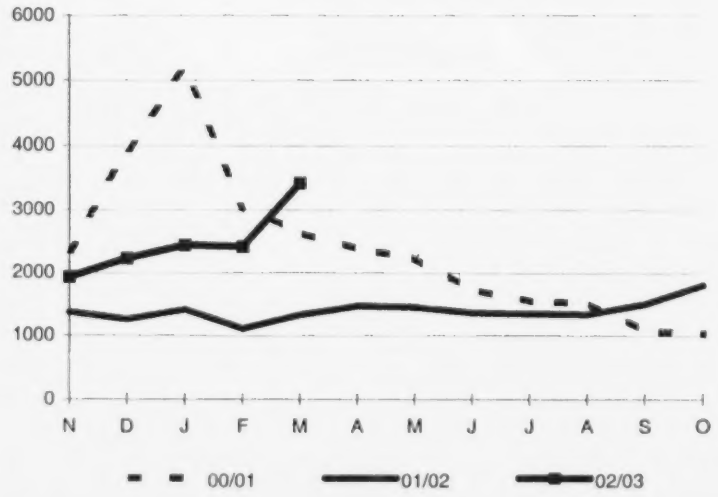
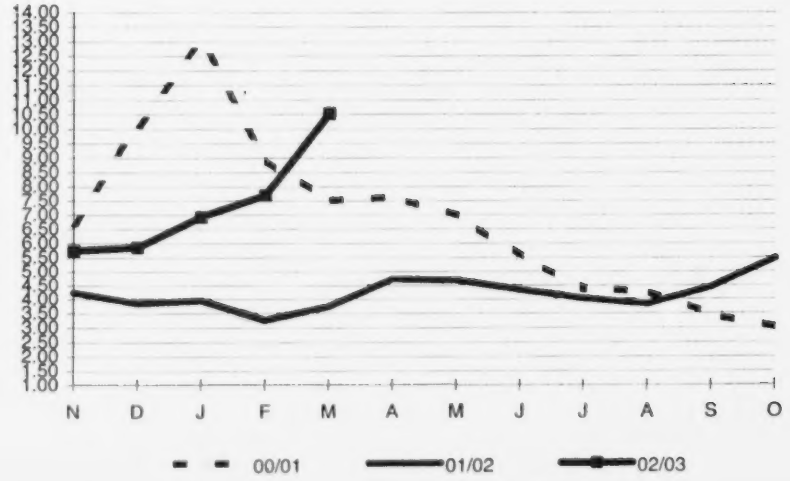


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2003/mars 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
March

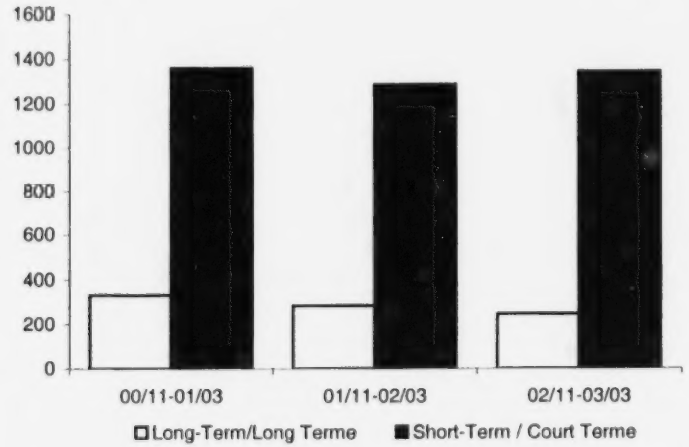


Figure 6

Monthly Exports/Exportations par mois
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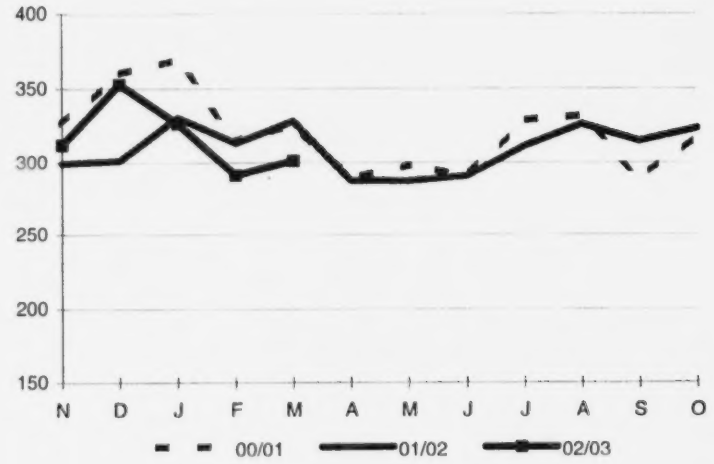


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

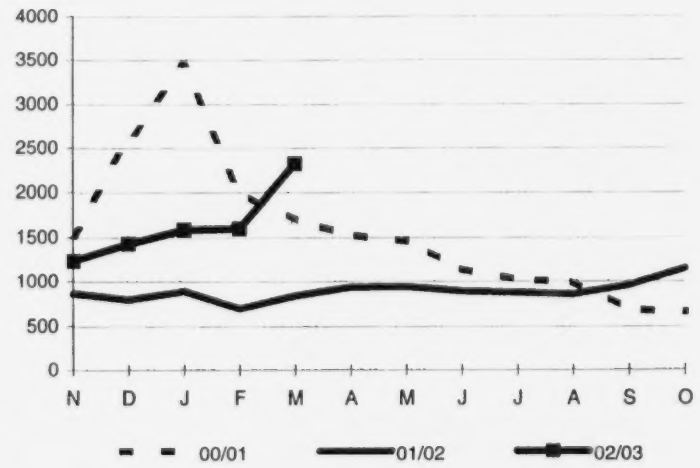
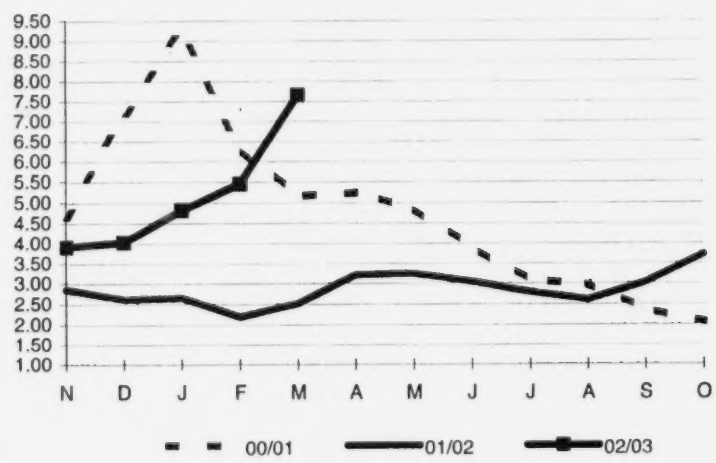


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	-------Cumulative to date------		Variation
		2002-03	2003-03	% Change	2001-11-2002-03	2002-11-2003-03	% Change
Volume (Millions M3)	Long-term / Long terme	1644.1	1312.7	-20.2%	8063.7	6987.4	-13.3%
	Short-term / Court terme	7642.9	7210.3	-5.7%	36459.8	38081.6	4.4%
	Total	9287.0	8522.9	-8.2%	44523.6	45069.0	1.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	238.4	423.9	77.8%	1217.0	1741.4	43.1%
	Short-term / Court terme	1,087.8	2993.0	175.1%	5251.8	10724.9	104.2%
	Total	1326.2	3416.9	157.6%	6468.8	12466.3	92.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.83	8.55	123.3%	3.99	6.60	65.3%
	Short-term / Court terme	3.70	10.86	193.8%	3.75	7.37	96.9%
	Total	3.72	10.51	182.5%	3.79	7.25	91.4%
Volume (BCF)	Long-term / Long terme	58.0	46.3	-20.2%	284.7	246.7	-13.3%
	Short-term / Court terme	269.8	254.5	-5.7%	1287.1	1344.3	4.4%
	Total	327.8	300.9	-8.2%	1571.7	1591.0	1.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	150.2	287.2	91.2%	765.1	1139.6	48.9%
	Short-term / Court terme	685.4	2027.9	195.8%	3301.5	7035.9	113.1%
	Total	835.6	2315.1	177.0%	4066.7	8175.5	101.0%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.59	6.22	140.1%	2.69	4.64	72.1%
	Short-term / Court terme	2.50	7.90	215.9%	2.53	5.19	105.4%
	Total	2.51	7.64	203.8%	2.56	5.10	99.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-03	2003-03	% CHANGE VARIATION EN %	2002-03	2003-03	% CHANGE VARIATION EN %	2001-11 2002-03	2002-11 2003-03	% CHANGE VARIATION EN %	2001-11 2002-03	2002-11 2003-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1644.1	1312.7	-20.2	3.83	8.55	123.2	8063.7	6987.4	-13.3	3.99	6.60	65.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4098.8	3402.2	-17.0	3.67	10.72	191.9	20461.5	18396.8	-10.1	3.80	7.45	95.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3544.1	3808.0	7.4	3.73	10.99	194.9	15998.3	19684.8	23.0	3.68	7.31	98.6
TOTAL - TERM/TERME	9287.0	8522.9	-8.2	3.72	10.51	182.4	44523.6	45069.0	1.2	3.79	7.26	91.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1373.1	832.0	-39.4	3.27	10.42	218.8	6638.7	5540.8	-16.5	3.48	6.34	82.2
MIDWEST/MIDWEST	3855.6	3839.7	-0.4	3.61	10.88	201.3	18040.4	19847.2	10.0	3.60	7.30	102.9
MOUNTAIN/ROCHEUSES	29.4	0.5	-98.4	2.78	8.56	207.7	156.9	2.2	-98.6	2.86	6.54	128.9
NORTHEAST/NORD-EST	2689.8	2818.3	4.8	4.22	10.74	154.3	13122.9	14733.9	12.3	4.24	7.83	84.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1339.2	1032.5	-22.9	3.52	8.57	143.7	6564.7	4944.8	-24.7	3.78	6.42	70.0
TOTAL - REGION/RÉGION	9287.0	8522.9	-8.2	3.72	10.51	182.4	44523.6	45069.0	1.2	3.79	7.26	91.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	873.3	845.7	-3.2	4.19	9.12	117.8	4163.9	4392.3	5.5	4.15	6.79	63.8
LDC/SDL	1789.4	1285.8	-28.1	3.94	9.28	135.6	8619.4	7278.0	-15.6	4.15	6.90	66.5
MARKETING CO./COMMERCIALISATEURS	6515.8	6066.6	-6.9	3.60	11.17	210.0	30735.5	31701.5	3.1	3.67	7.45	102.9
PIPELINE/PIPELINES	108.5	324.9	199.3	3.49	6.45	85.2	1004.7	1697.2	68.9	3.07	6.33	106.2
TOTAL - CUSTOMER TYPE/CLIENT	9287.0	8522.9	-8.2	3.72	10.51	182.43	44523.6	45069.0	1.2	3.79	7.26	91.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-03	2003-03	% CHANGE VARIATION EN %	2002-03	2003-03	% CHANGE VARIATION EN %	2001-11 2002-03	2002-11 2003-03	% CHANGE VARIATION EN %	2001-11 2002-03	2002-11 2003-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	58.0	46.3	-20.2	2.59	6.22	140.0	284.7	246.7	-13.3	2.69	4.64	72.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	144.7	120.1	-17.0	2.48	7.79	213.8	722.3	649.4	-10.1	2.57	5.24	104.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	125.1	134.4	7.4	2.52	7.99	217.1	564.8	694.9	23.0	2.48	5.14	107.4
TOTAL - TERM/TERME	327.8	300.9	-8.2	2.52	7.64	203.7	1571.7	1591.0	1.2	2.56	5.11	99.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	48.5	29.4	-39.4	2.21	7.57	242.8	234.4	195.6	-16.5	2.35	4.44	89.3
MIDWEST/MIDWEST	136.1	135.5	-0.4	2.44	7.91	224.0	636.8	700.6	10.0	2.42	5.14	112.0
MOUNTAIN/ROCHEUSES	1.0	0.0	-98.4	1.88	6.22	230.9	5.5	0.1	-98.6	1.93	4.62	139.7
NORTHEAST/NORD-EST	95.0	99.5	4.8	2.85	7.80	173.5	463.3	520.1	12.3	2.86	5.50	92.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	47.3	36.4	-22.9	2.38	6.23	162.0	231.7	174.6	-24.7	2.55	4.52	77.3
TOTAL - REGION/RÉGION	327.8	300.9	-8.2	2.52	7.64	203.7	1571.7	1591.0	1.2	2.56	5.11	99.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	30.8	29.9	-3.2	2.83	6.63	134.20	147.0	155.1	5.5	2.80	4.77	70.6
LDC/SDL	63.2	45.4	-28.1	2.66	6.75	153.37	304.3	256.9	-15.6	2.80	4.85	73.3
MARKETING CO./COMMERCIALISATEURS	230.0	214.2	-6.9	2.44	8.12	233.31	1085.0	1119.1	3.1	2.48	5.24	111.9
PIPELINE/PIPELINES	3.8	11.5	199.3	2.36	4.69	99.10	35.5	59.9	68.9	2.07	4.44	114.6
TOTAL - CUSTOMER TYPE/CLIENT	327.8	300.9	-8.2	2.52	7.64	203.7	1571.7	1591.0	1.2	2.56	5.11	99.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-03	2003-03	%CHANGE VARIATION EN %	2002-03	2003-03	%CHANGE VARIATION EN%	2001-11-2002-03	2002-11-2003-03	%CHANGE VARIATION EN %	2001-11-2002-03	2002-11-2003-03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	28.1	33.4	18.8				145.3	160.6	10.5			
	TOTAL	ADEN	28.1	33.4	18.8				145.3	160.6	10.5			
CARDSTON		SHORT-TERM/COURT TERME	1.5	0.5	-64.7				7.4	3.0	-59.5			
	TOTAL	CARDSTON	1.5	0.5	-64.7				7.4	3.0	-59.5			
CHIPPAWA		LONG-TERM/LONG TERME	9.8	4.2	-57.2	5.86	13.62	132.4	42.3	39.3	-7.2	5.98	8.52	42.4
		SHORT-TERM/COURT TERME	265.7	227.6	-14.4	4.83	11.58	139.9	1335.2	1580.1	18.3	4.84	8.49	75.4
	TOTAL	CHIPPAWA	275.5	231.7	-15.9	4.86	11.62	138.9	1377.5	1619.4	17.6	4.87	8.49	74.2
CORNWALL		LONG-TERM/LONG TERME	12.0	0.8	-93.5	6.64	14.05	111.5	51.7	3.5	-93.2	7.27	9.13	25.7
		SHORT-TERM/COURT TERME	19.1	22.1	15.6	6.38	10.39	62.9	89.9	120.4	34.0	6.16	8.39	36.3
	TOTAL	CORNWALL	31.1	22.9	-26.4	6.48	10.52	62.3	141.5	123.9	-12.4	6.56	8.41	28.2
EAST HEREFORD		LONG-TERM/LONG TERME	70.6	77.9	10.4	3.84	11.30	194.3	282.1	405.6	43.8	4.05	7.41	82.9
		SHORT-TERM/COURT TERME	67.7	53.5	-20.9				333.8	286.4	-14.2			
	TOTAL	EAST HEREFORD	138.2	131.4	-4.9				615.8	692.0	12.4			
ELMORE		SHORT-TERM/COURT TERME	1412.5	1383.4	-2.1	3.83	10.78	181.1	6814.7	6883.3	1.0	3.67	7.60	107.1
	TOTAL	ELMORE	1412.5	1383.4	-2.1	3.83	10.78	181.1	6814.7	6883.3	1.0	3.67	7.60	107.1
EMERSON		LONG-TERM/LONG TERME	143.2	117.8	-17.7	3.54	8.37	136.3	648.1	608.7	-6.1	3.87	6.31	63.2
		SHORT-TERM/COURT TERME	782.4	917.2	17.2	3.88	10.34	166.5	3721.9	4916.8	32.1	3.61	7.13	97.7
	TOTAL	EMERSON	925.6	1035.0	11.8	3.83	10.11	164.3	4370.0	5525.6	26.4	3.64	7.04	93.2
HUNTINGDON		LONG-TERM/LONG TERME	119.8	124.0	3.5	3.83	8.56	123.5	589.2	607.4	3.1	4.13	6.40	54.9
		SHORT-TERM/COURT TERME	724.0	709.9	-2.0	3.22	8.82	173.9	3228.0	3426.1	6.1	3.66	6.41	75.5
	TOTAL	HUNTINGDON	843.8	833.9	-1.2	3.31	8.78	165.5	3817.2	4033.6	5.7	3.73	6.41	71.9
IROQUOIS		LONG-TERM/LONG TERME	483.1	492.8	2.0	3.86	6.90	78.4	2463.1	2405.5	-2.3	3.89	6.53	67.9
		SHORT-TERM/COURT TERME	230.9	480.0	107.9	4.29	11.53	168.5	1119.2	1857.6	66.0	4.38	9.13	108.4
	TOTAL	IROQUOIS	713.9	972.9	36.3	4.00	9.18	129.3	3582.3	4263.2	19.0	4.04	7.66	89.5
KINGSGATE		LONG-TERM/LONG TERME	253.2	123.0	-51.4	2.82	8.19	190.6	1267.3	653.1	-48.5	2.94	5.18	75.8
		SHORT-TERM/COURT TERME	1612.3	898.6	-44.3	3.50	9.99	185.9	8129.5	6060.7	-25.4	3.67	6.35	72.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-03	2003-03	%CHANGE VARIATION EN %	2002-03	2003-03	%CHANGE VARIATION EN%	2001-11-2002-03	2002-11-2003-03	%CHANGE VARIATION EN %	2001-11-2002-03	2002-11-2003-03	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1865.5	1021.6	-45.2	3.40	9.78	187.3	9396.8	6713.7	-28.6	3.58	6.24	74.4
MONCHY	LONG-TERM/LONG TERME	136.5	136.8	0.3	2.85	11.21	292.6	664.5	666.7	0.3	3.33	6.56	96.9
	SHORT-TERM/COURT TERME	1740.0	1597.0	-8.2	3.43	11.60	237.7	7795.7	8475.4	8.7	3.54	7.34	107.4
TOTAL	MONCHY	1876.4	1733.8	-7.6	3.39	11.57	240.9	8460.2	9142.1	8.1	3.52	7.28	106.7
NAPIERVILLE	LONG-TERM/LONG TERME	44.7	45.4	1.6	6.13	6.67	8.9	219.3	231.6	5.6	6.17	6.53	5.8
	SHORT-TERM/COURT TERME	1.8	0.3	-83.7				4.3	7.8	80.9			
TOTAL	NAPIERVILLE	46.5	45.7	-1.8				223.6	239.4	7.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	315.4	145.0	-54.0	4.55	9.79	115.2	1576.1	1117.7	-29.1	4.72	7.16	51.8
	SHORT-TERM/COURT TERME	417.4	575.1	37.8	4.35	11.65	167.9	2125.8	2790.2	31.3	4.32	8.36	93.4
TOTAL	NIAGARA FALLS	732.9	720.2	-1.7	4.43	11.27	154.2	3701.9	3907.8	5.6	4.49	8.01	78.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.9	0.1	-88.3	3.77	5.36	41.9	4.2	0.8	-82.1	3.72	3.87	3.9
	SHORT-TERM/COURT TERME	0.1	0.0	-100.0				3.7	0.0	-100.0			
TOTAL	NORTH PORTAL	1.0	0.1	-89.8				8.0	0.8	-90.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				1.8	3.8	110.7			
TOTAL	OJIBWAY (WINDSOR)							1.8	3.8	110.7			
PHILIPSBURG	LONG-TERM/LONG TERME	19.5	11.3	-42.2	4.72	10.33	118.7	85.7	80.5	-6.1	5.08	7.69	51.3
	SHORT-TERM/COURT TERME	0.1	3.1	2811.9				7.1	14.5	102.8			
TOTAL	PHILIPSBURG	19.6	14.4	-26.7				92.9	94.9	2.2			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.3	1.0	213.8				1.5	3.6	142.8			
TOTAL	REAGAN FIELD	0.3	1.0	213.8				1.5	3.6	142.8			
SPRAGUE	SHORT-TERM/COURT TERME	5.2	10.3	99.4				9.6	59.9	525.4			
TOTAL	SPRAGUE	5.2	10.3	99.4				9.6	59.9	525.4			
ST CLAIR	SHORT-TERM/COURT TERME	8.6	10.3	19.2				60.9	30.5	-49.9			
TOTAL	ST CLAIR	8.6	10.3	19.2				60.9	30.5	-49.9			
ST STEPHEN	LONG-TERM/LONG TERME	35.6	33.6	-5.5	4.13	13.21	220.2	170.0	167.0	-1.7	4.27	8.51	99.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-03	2003-03	%CHANGE VARIATION EN %	2002-03	2003-03	%CHANGE VARIATION EN%	2001-11-2002-03	2002-11-2003-03	%CHANGE VARIATION EN %	2001-11-2002-03	2002-11-2003-03	%CHANGE VARIATION EN %
ST STEPHEN	SHORT-TERM/COURT TERME	325.3	287.0	-11.8	3.80	13.71	260.4	1524.6	1400.8	-8.1	3.74	8.29	121.5
TOTAL	ST STEPHEN	360.9	320.6	-11.2	3.83	13.65	256.0	1694.5	1567.9	-7.5	3.80	8.31	119.0
TOTAL		9287.0	8522.9	-8.2	3.72	10.51	182.5	44523.6	45069.0	1.2	3.79	7.25	91.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160563.2
CARDSTON	779.5	641.7	609.4	430.2	514.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2975.3
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1619357.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123938.6
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692043.0
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6883305.8
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5525565.0
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4033570.5
IROQUOIS	821552.5	853680.0	796109.0	818944.3	972869.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4263155.6
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6713717.3
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9142107.4
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239415.6
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3907828.7
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	758.5
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94937.5
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3601.2
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59940.4
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30526.7
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1567852.1
TOTAL	9051888.3	9994854.8	9252146.8	8247182.5	8522915.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45068988.1

TABLE 4

TOP 15 EXPORTERS: 2002-11 AND 2003-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 2002-11 2003-03	2001-11 2002-03	% CHANGE VARIATION EN %	2003-03	2002-03	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 2002-11 2003-03	2001-11 2002-03	% CHANGE VARIATION EN %	2003-03	2002-03	% CHANGE VARIATION EN %
BP CANADA	4576.1	3407.8	34.3	898.3	715.5	25.5	161541.1	120300.2	34.3	31710.2	25257.1	25.5
MIRANT CDA ENE	3275.1	5619.9	-41.7	753.8	1384.5	-45.6	115615.8	198388.1	-41.7	26608.6	48873.8	-45.6
DUKE ENERGY	3213.2	2947.8	9.0	472.6	610.3	-22.6	113428.0	104061.7	9.0	16681.5	21542.8	-22.6
PACIFIC GAS & EL	2240.8	2391.3	-6.3	437.1	505.7	-13.6	79102.6	84414.9	-6.3	15430.5	17850.5	-13.6
PAN-ALBERTA	2071.5	602.1	244.0	411.3	117.6	249.8	73124.3	21255.5	244.0	14519.4	4151.3	249.8
ENCANA CORPOR	1883.0	0.0	0.0	409.3	0.0	0.0	66471.2	0.0	0.0	14450.4	0.0	0.0
NEXEN CANADA L	1712.4	1336.7	28.1	321.4	296.1	8.5	60450.4	47188.0	28.1	11345.7	10453.9	8.5
PROGAS	1563.5	1633.8	-4.3	327.7	335.4	-2.3	55192.3	57676.2	-4.3	11569.8	11840.4	-2.3
TCGS	1501.5	3122.5	-51.9	305.8	497.5	-38.5	53005.1	110227.7	-51.9	10796.1	17561.8	-38.5
EL PASO MERCHA	1334.8	0.0	0.0	257.3	0.0	0.0	47118.1	0.0	0.0	9083.2	0.0	0.0
CORAL ENERGY	1224.4	819.2	49.5	243.0	198.8	22.3	43221.7	28919.1	49.5	8578.9	7017.4	22.3
HUSKY	1133.7	1108.7	2.3	234.0	226.6	3.3	40019.1	39138.3	2.3	8260.9	7997.4	3.3
BURLINGTON MA	1053.0	482.8	118.1	211.6	93.7	125.9	37171.6	17043.5	118.1	7469.9	3306.4	125.9
ENGAGE ENERGY	1017.8	1930.4	-47.3	190.6	403.7	-52.8	35927.9	68144.8	-47.3	6729.7	14249.7	-52.8
IGI RESOURCES	835.5	1102.8	-24.2	134.5	225.3	-40.3	29493.1	38929.4	-24.2	4746.4	7953.4	-40.3
OTHERS (AUTRES)	16432.9	18017.5	-8.8	2914.5	3676.5	-20.7	580096.2	636036.8	-8.8	102885.9	129785.7	-20.7
TOTAL	45069.0	44523.6	1.2	8522.9	9287.0	-8.2	1590978.6	1571724.3	1.2	300867.1	327841.8	-8.2

Table 5

TOP 15 EXPORTERS: 2002-11 AND 2003-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0303	 0111 0203	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0303	 0111 0203	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0303	 0111 0203	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0303	 0111 0203	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	1501.5	2441.4	-38.5	5.68	3.84	48.2	53005.1	86182.8	-38.5	4.02	2.61	54.0
PROGAS	1052.9	1159.3	-9.2	7.22	4.92	46.9	37168.4	40922.9	-9.2	5.11	3.35	52.6
PANCANADIAN	0.0	1011.6	-100.0	0.00	3.16	-100.0	0.0	35711.9	-100.0	0.00	2.15	-100.0
PAN-ALBERTA	108.4	602.1	-82.0	5.02	2.31	117.6	3828.1	21255.5	-82.0	3.56	1.57	126.5
CANWEST	439.4	434.1	1.2	6.91	3.83	80.5	15510.1	15324.9	1.2	4.91	2.61	88.3
HUSKY	221.8	212.4	4.4	7.38	4.10	80.0	7828.5	7498.2	4.4	5.25	2.79	88.2
SHELL CANADA	203.0	200.4	1.3	6.16	6.14	0.3	7166.0	7075.6	1.3	4.35	4.18	4.0
IMPERIAL/BOSTO	167.0	170.0	-1.7	8.51	4.27	99.1	5896.1	6000.2	-1.7	6.05	2.91	107.9
ATCOR	163.8	162.7	0.6	6.84	4.01	70.8	5781.3	5744.0	0.6	4.84	2.73	77.5
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
AMOCO/CON ED	120.5	125.3	-3.9	7.37	4.15	77.8	4253.6	4424.4	-3.9	5.24	2.83	85.4
NEXEN CANADA L	0.0	104.9	-100.0	0.00	5.05	-100.0	0.0	3704.6	-100.0	0.00	3.44	-100.0
ANDROSCOGGIN	94.0	96.4	-2.5	4.30	3.56	20.7	3318.1	3402.0	-2.5	3.05	2.43	25.6
ENCO GAS	95.1	93.2	2.0	5.26	5.72	-8.1	3355.7	3290.0	2.0	3.72	3.90	-4.6
BROOKLYN NAVY	111.4	89.7	24.2	8.93	4.50	98.6	3933.8	3166.8	24.2	6.36	3.06	107.8
OTHERS	2422.5	1000.7	142.1	6.52	4.43	47.2	85515.5	35326.4	142.1	4.62	3.02	53.2
TOTAL LONG-TERM	6987.4	8063.7	-13.3	6.60	3.99	65.3	246660.9	284656.6	-13.3	2.72	4.68	72.1

TOP 15 EXPORTERS: 2002-11 AND 2003-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0303	 0111 0203	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0303	 0111 0203	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0303	 0111 0203	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0303	 0111 0203	 % CHANGE VARIATION EN %
SHORT- TERM												
MIRANT CDA ENE	3275.1	5619.9	-41.7				115615.8	198388.1	-41.7			
BP CANADA	4576.1	3350.4	36.6				161541.1	118271.5	36.6			
DUKE ENERGY	3213.2	2947.8	9.0				113428.0	104061.7	9.0			
PACIFIC GAS & EL	2240.8	2391.3	-6.3				79102.6	84414.9	-6.3			
ENGAGE ENERGY	1017.8	1930.4	-47.3				35927.9	68144.8	-47.3			
NEXEN CANADA L	1712.4	1231.8	39.0				60450.4	43483.4	39.0			
IGI RESOURCES	835.5	1102.8	-24.2				29493.1	38929.4	-24.2			
HUSKY	911.9	896.3	1.7				32190.6	31640.1	1.7			
ENCANA OIL&GA	396.7	877.7	-54.8				14002.4	30983.2	-54.8			
PETRO-CANADA	796.4	840.9	-5.3				28113.2	29685.3	-5.3			
CORAL ENERGY	1224.4	819.2	49.5				43221.7	28919.1	49.5			
DYNEGY	178.1	813.1	-78.1				6285.4	28704.8	-78.1			
EL PASO PROD OI	0.0	737.2	-100.0				0.0	26022.5	-100.0			
TCGS	0.0	681.1	-100.0				0.0	24044.9	-100.0			
PG&E ENERGY	440.0	603.9	-27.1				15532.4	21319.1	-27.1			
OTHERS	17263.4	11616.0	48.6				609413.1	410054.9	48.6			
TOTAL SHORT-TERM	38081.6	36459.8	4.4	7.37	3.75	96.7	1344317.8	1287067.7	4.4	5.24	2.55	105.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12	5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01	5226.7	6.88	0.36	6.51	4025.4	6.97	0.26	6.70	9252.1	6.92	0.32	6.60
2003-02	4673.4	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8247.2	7.68	0.37	7.31
2003-03	4714.9	10.12	0.43	9.69	3808.0	10.99	0.26	10.73	8522.9	10.51	0.35	10.16
2002-11 2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11 2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11 2003-01	15995.9	6.21	0.36	5.85	12303.0	6.07	0.26	5.81	28298.9	6.15	0.33	5.82
2002-11 2003-02	20669.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36546.1	6.50	0.34	6.16
2002-11 2003-03	25384.1	7.22	0.43	6.79	19684.8	7.31	0.26	7.04	45069.0	7.26	0.34	6.92

NOTE * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4441.5	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7677.4	6.94	0.32	6.62
2003-02	3980.5	7.76	0.45	7.31	2850.8	7.88	0.27	7.60	6831.3	7.81	0.38	7.43
2003-03	3913.2	10.04	0.45	9.59	3038.3	11.28	0.26	11.01	6951.6	10.58	0.37	10.21
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13400.2	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23231.8	6.19	0.34	5.85
2002-11 2003-02	17380.7	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30063.1	6.56	0.35	6.21
2002-11 2003-03	21294.0	7.22	0.42	6.81	15720.7	7.43	0.26	7.17	37014.7	7.31	0.35	6.96

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.32	0.18	9.14	1326.1	9.57	0.23	9.34
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.61	0.17	6.44	6556.0	6.76	0.22	6.55

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0211 0303	0111 0203	% CHANGE VARIATION EN %	0303	0203	% CHANGE VARIATION EN %	0211 0303	0111 0203	% CHANGE VARIATION EN %	0303	0203	% CHANGE VARIATION EN %
MIRANT AMERIC	3064.5	5237.3	-41.5	728.7	1293.9	-43.7	108179.8	184881.9	-41.5	25723.0	45677.4	-43.7
PG & E TRADING	516.9	3543.5	-85.4	6.2	598.5	-99.0	18247.7	125087.9	-85.4	218.0	21127.6	-99.0
DUKE ENERGY	4289.3	2126.3	101.7	674.1	601.6	12.1	151414.8	75059.7	101.7	23795.9	21236.5	12.1
ANE	163.8	1732.3	-90.5	32.8	348.7	-90.6	5781.3	61153.3	-90.5	1156.3	12310.1	-90.6
PANCANADIAN	319.1	1437.7	-77.8	53.4	320.4	-83.3	11264.9	50751.0	-77.8	1885.6	11311.7	-83.3
NEXEN	2346.2	1386.0	69.3	443.3	328.8	34.9	82822.2	48926.6	69.3	15650.0	11605.4	34.9
DYNEGY	590.3	1196.4	-50.7	51.6	225.2	-77.1	20837.1	42234.3	-50.7	1820.5	7951.1	-77.1
TENASKA	1004.2	1170.4	-14.2	169.4	228.2	-25.8	35449.5	41317.5	-14.2	5979.0	8054.2	-25.8
INTERMOUNTAIN	864.5	1131.8	-23.6	140.4	231.2	-39.3	30517.4	39952.0	-23.6	4956.7	8162.8	-39.3
NORTHWEST NAT.	719.1	1090.0	-34.0	125.2	171.9	-27.2	25385.9	38478.9	-34.0	4420.3	6069.9	-27.2
EL PASO	1344.3	1085.4	23.9	257.9	333.9	-22.8	47454.6	38314.0	23.9	9103.7	11786.2	-22.8
CORAL ENERGY	1548.8	1050.0	47.5	309.9	223.4	38.7	54675.4	37067.2	47.5	10938.1	7885.7	38.7
BP CANADA ENER	1319.2	941.8	40.1	299.4	197.2	51.8	46569.2	33248.2	40.1	10570.8	6962.4	51.8
PUGET	486.2	909.1	-46.5	106.6	251.2	-57.5	17161.8	32091.9	-46.5	3764.7	8867.2	-57.5
HUSKY GAS MRK	911.9	896.3	1.7	187.6	185.1	1.4	32190.6	31640.1	1.7	6622.7	6534.1	1.4
OTHERS	25395.1	18135.1	40.0	4936.5	3747.8	31.7	896469.8	640186.8	40.0	174261.7	132299.5	31.7
TOTAL	44883.3	43069.4	4.2	8522.9	9287.0	-8.2	1584422.1	1520391.2	4.2	300867.1	327841.8	-8.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-03	2003-01 2003-03	% CHANGE VARIATION EN %	2002-01 2002-03	2003-01 2003-03	% CHANGE VARIATION EN %	2002-01 2002-03	2003-01 2003-03	% CHANGE VARIATION EN %	2002-01 2002-03	2003-01 2003-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4889.0	3956.9	-19.1	3.86	7.25	87.9	172.6	139.7	-19.1	2.60	5.17	98.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	12409.0	10658.1	-14.1	3.66	8.54	133.2	438.1	376.2	-14.1	2.46	6.08	147.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10221.1	11407.2	11.6	3.52	8.52	141.9	360.8	402.7	11.6	2.37	6.07	156.4
TOTAL - TERM/TERME	27519.2	26022.2	-5.4	3.64	8.34	128.8	971.5	918.6	-5.4	2.45	5.94	142.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3976.9	2563.2	-35.5	3.33	7.91	137.7	140.4	90.5	-35.5	2.24	5.64	151.8
MIDWEST/MIDWEST	11305.5	11963.3	5.8	3.46	8.31	139.8	399.1	422.3	5.8	2.33	5.92	154.1
MOUNTAIN/ROCHEUSES	89.7	1.7	-98.1	2.83	7.71	172.9	3.2	0.1	-98.1	1.90	5.48	188.0
NORTHEAST/NORD-EST	8137.1	8633.5	6.1	4.10	8.91	117.4	287.2	304.8	6.1	2.76	6.34	130.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4009.8	2860.6	-28.7	3.56	7.12	100.0	141.6	101.0	-28.7	2.40	5.08	112.0
TOTAL - REGION/RÉGION	27519.2	26022.2	-5.4	8.34	3.64	128.8	971.5	918.6	-5.4	2.45	5.94	142.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2516.6	2555.2	1.5	4.08	7.45	82.4	88.8	90.2	1.5	2.75	5.31	93.2
LDC/SDL	5314.1	4070.4	-23.4	3.99	7.78	94.7	187.6	143.7	-23.4	2.69	5.54	106.0
MARKETING CO /DISTRIBUTEURS	19135.2	18395.3	-3.9	3.51	8.66	147.0	675.5	649.4	-3.9	2.36	6.17	161.7
PIPELINE/PIPELINES	553.3	1001.4	81.0	3.07	6.86	123.4	19.5	35.3	81.0	2.06	4.87	136.2
TOTAL - CUSTOMER TYPE/CLIENT	27519.2	26022.2	-5.4	3.64	8.34	128.8	971.5	918.6	-5.4	2.45	5.94	142.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2003
MOIS: Mars 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: March 2003
À: Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	8864772	8.74	120496.4	131823.0	91.4	4554763.8	33590713	7.37
ANDROSCOGGIN	EAST HEREFORD	GL-283	18857.4	38502.0	49.0	710735.4	3285797	4.62	93994.4	187542.0	50.1	3533023.7	15197120	4.30
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3818920	6.14	82553.0	80483.0	102.6	3110597.1	21489528	6.91
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7745486	6.28	163773.0	159607.0	102.6	6170966.7	42239881	6.84
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	42855293	4.89	1163563.5	1133557.0	102.6	43843073.0	256313481	5.85
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14007927	6.41	231830.4	224400.0	103.3	8735369.5	59572094	6.82
BEAR PAW	NORTH PORTAL	GO-59-96	101.4	930.0	10.9	5181.5	27756	5.36	758.5	3600.0	21.1	38501.2	148990	3.87
BROOKLYN NAVY	IROQUOIS	GL-232	22124.7	23250.0	95.2	835649.9	12031057	14.40	111435.7	113250.0	98.4	4178108.9	37312875	8.93
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2027181	4.08	66734.6	64159.9	104.0	2418462.0	10223991	4.23
CANWEST	HUNTINGDON	GL-189	81724.3	80786.0	101.2	3138213.2	32656590	10.41	397917.6	393506.0	101.1	15295306.4	110535250	7.23
		GL-218	8512.9	8469.2	100.5	326895.4	1239062	3.79	41449.8	41253.2	100.5	1593263.0	6165914	3.87
TOTAL CANWEST			90237.2			3465108.6	33895652	9.78	439367.4			16888569.4	116701164	6.91
CHEVRON CAN.	KINGSGATE	GL-250	13247.2	18159.8	72.9	500744.1	2177472	4.35	73628.3	88455.8	83.2	2785466.8	12557374	4.51
COENERGY II	EAST HEREFORD	GL-276	53907.5	70252.2	76.7	2034468.8	28185214	13.85	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192375.0	1727869	8.98	25479.0	25821.0	98.7	955462.5	7479707	7.83
ENCANA CORPORATION	KINGSGATE	GL-285	53414.1	84537.0	63.2	2019052.9	23739747	11.76	305990.7	411777.0	74.3	11575319.4	67027250	5.79
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	55563767	11.19	645978.0	645902.5	100.0	24191876.6	158001889	6.53
TOTAL ENCANA CORPORATION			186032.1			6985597.1	79303514	11.35	951968.7			35767196.0	225029139	6.29
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	721368.0	3702510	5.13	95060.0	90796.3	104.7	3688514.0	19407175	5.26
ENCOGEN NW	HUNTINGDON	GL-190	7917.0	8419.6	94.0	304171.1	1212681	3.99	38548.2	41011.6	94.0	1481891.2	6131970	4.14
FORTY MILE GAS	MONCHY	GO-21-98	1.5	0.0	0.0	53.3	530	9.94	7.6	0.0	0.0	270.0	2026	7.50
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	492760.8	6316623	12.82	64159.9	64159.9	100.0	2353312.9	21589839	9.17
	MONCHY	GL-251	4203.6	4340.0	96.9	157424.8	1862717	11.83	20725.0	21140.0	98.0	776151.3	5666031	7.30
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	3074535	14.63	27357.1	27180.0	100.7	1023429.1	9421272	9.21
		GL-253	864.7	868.0	99.6	32348.4	299650	9.26	4211.9	4228.0	99.6	157567.2	1202135	7.63
		GL-255	2448.0	2458.3	99.6	91579.7	1388486	15.16	11895.0	11974.3	99.3	444991.9	4291282	9.64
		GL-292	20101.5	20553.0	97.8	751997.1	6464520	8.60	93414.5	100113.0	93.3	3494636.4	18714320	5.36

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: March 2003 Mars 2003

MONTH: MOIS: November 2002 Novembre 2002 TO À March 2003 Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			46406.1			1736220.3	19406531	11.18	221763.4			8250088.9	60884879	7.38
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33609.0	37355.0	90.0	1328899.9	17554365	13.21	167024.7	181955.0	91.8	6590766.6	56079592	8.51
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	782.2	0.0	0.0	29567.2	415365	14.05	3496.5	0.0	0.0	132167.7	1207023	9.13
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1086275	2.19	64914.9	128319.8	50.6	2417431.0	5574644	2.31
		GL-141	12566.0	13171.9	95.4	467957.9	5965732	12.75	64214.0	64159.9	100.1	2391329.5	18721892	7.83
		GL-242	1597.5	78523.0	2.0	59490.9	706009	11.87	8203.3	382483.0	2.1	305490.9	2348673	7.69
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	23250844	13.62	220701.6	436390.0	50.6	8316036.4	72049598	8.66
	NIAGARA FALLS	GL-110	6460.2	21954.2	29.4	243872.6	4347792	17.83	92596.2	106938.2	86.6	3495506.6	28076964	8.03
		GL-163	8900.1	8773.0	101.4	335978.8	2339542	6.96	43352.1	42733.0	101.4	1636541.8	10210485	6.24
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	3717.7	28086.0	13.2	140082.9	1365921	9.75	40897.9	136806.0	29.9	1541032.9	11519474	7.48
TOTAL MIRANT CDA GAS			91878.0			3450942.5	39062115	11.32	707822.6			26631952.1	189353544	7.11
NEXEN/ROCK	PHILIPSBURG	GL-290	1890.7	1897.2	99.7	71487.4	658668	9.21	7802.9	9241.2	84.4	292858.3	2600758	8.88
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	4183.6	8782.3	47.6	158264.8	2156336	13.62	38936.8	42778.3	91.0	1460129.4	12474266	8.54
	IROQUOIS	GL-195	2046.2	6975.0	29.3	77100.8	803077	10.42	5404.8	33975.0	15.9	203652.9	1394762	6.85
	NAPIERVILLE		5010.3	6975.0	71.8	188788.1	2399454	12.71	28647.4	33975.0	84.3	1080468.2	9910364	9.17
TOTAL NYSEG			11240.1			424153.8	5358867	12.63	73308.1			2756302.9	23849183	8.65
PAN-ALBERTA	KINGSGATE	GL-106	26683.7	231836.6	11.5	1011312.3	7341788	7.26	108440.6	1129268.6	9.6	4109898.9	20635927	5.02
PETRO-CANADA	HUNTINGDON	GL-186	2661.2	12697.6	21.0	103786.8	1065585	10.27	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	593.9	2628.8	22.6	22378.2	371163	16.59	9998.2	12804.8	78.1	376732.2	2909706	7.72
		GL-236	3343.7	9424.0	35.5	125990.6	1880004	14.92	39820.5	45904.0	86.7	1500436.5	11709230	7.80
		GL-237	2948.6	2972.9	99.2	111103.2	1446323	13.02	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	2197.2	9727.8	22.6	82790.5	1394998	16.85	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	3755.4	6975.0	53.8	141503.5	1874840	13.25	29821.8	33975.0	87.8	1123685.4	8745851	7.78
		GL-271	1929.4	2077.0	92.9	72699.8	365311	5.02	10630.3	10117.0	105.1	400549.7	2168269	5.41
		GL-295	5198.0	5313.4	97.8	195912.6	1642109	8.38	25938.6	25881.4	100.2	977625.8	6299868	6.44
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5517644	6.67	106937.7	106938.2	100.0	4029412.6	25123944	6.24

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2003
MOIS: Mars 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: March 2003
À: Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	15580.2	44020.0	35.4	588152.6	10280095	17.48	185501.6	214420.0	86.5	7002685.4	58499340	8.35
		GL-109	7081.9	21954.2	32.3	267341.7	4716981	17.64	91357.1	106938.2	85.4	3448730.5	27991395	8.12
		GL-129	40616.4	78154.1	52.0	1533269.1	9200288	6.00	218450.1	534473.2	40.9	8246491.3	56371747	6.84
		GL-178	10532.0	10536.9	100.0	397583.0	2549596	6.41	51275.9	51324.9	99.9	1935665.2	12036169	6.22
TOTAL PROGAS			115730.8			4365955.3	41239352	9.45	821069.8			30976430.4	227210095	7.33
SARANAC/SHELL	NAPIERVILLE	GL-197	40366.1	44795.0	90.1	1522205.6	9019488	5.93	202998.7	218195.0	93.0	7655080.8	47120667	6.16
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	499560.0	3098153	6.20	64853.0	70139.5	92.5	2430175.1	18220595	7.50
SELKIRK/IM OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	625173.3	5173181	8.27	79738.4	81268.2	98.1	2987950.3	18134261	6.07
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	625173.3	5230353	8.37	79738.4	81268.2	98.1	2987950.3	18304947	6.13
SELKRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	556560.4	4487003	8.06	70987.0	72329.0	98.1	2660018.6	15810673	5.94
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88969.2	477551	5.37	11279.7	11279.7	100.0	433539.4	1949642	4.50
		GL-266	2181.7	2445.9	89.2	83820.9	449915	5.37	10618.3	11913.9	89.1	408117.7	1835392	4.50
TOTAL TALISMAN			4497.4			172790.1	927466	5.37	21898.0			841657.1	3785034	4.50
TCPL	EMERSON	GL-187	43496.8	86335.0	50.4	1641134.2	11789907	7.18	172951.1	420535.0	41.1	6489710.9	37582074	5.79
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	16578.3	26086.5	63.6	626659.7	2704454	4.32	101058.7	127066.5	79.5	3820018.8	16947346	4.44
		GL-249	13041.7	13041.7	100.0	492976.3	2127521	4.32	63946.4	63525.7	100.7	2417173.9	10720162	4.43
TOTAL TRANSCANADA ENGY LTD			29620.0			1119636.0	4831975	4.32	165005.1			6237192.7	27667507	4.44
VERMONT GAS	PHILIPSBURG	GL-289	5656.3	7024.6	80.5	213864.7	2368550	11.07	31755.4	34216.6	92.8	1191003.3	9132411	7.67
*TOTAL LENGTH	LONG TERM		1312658.5			49573518.6	423898344	8.55	6987369.5			263741005.7	1741405373	6.60
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-33-02	6488.5	0.0	0.0	245200.4			33427.1	0.0	0.0	1253742.8		
	MONCHY		8454.5	0.0	0.0	316621.0			39717.0	0.0	0.0	1487401.7		
TOTAL ALCOA			14943.0			561821.5			73144.1			2741144.4		
ALLENERGY	ST CLAIR	GO-3-03	0.0	0.0	0.0	0.0			1803.2	0.0	0.0	68052.8		
ALLIANCE CANADA	ELMORE	GO-88-02	97552.4	0.0	0.0	4334253.2			451759.2	0.0	0.0	20744220.4		
ALTAGAS	CARDSTON	GO-124-02	514.5	0.0	0.0	19021.1			1554.1	0.0	0.0	57455.1		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		
TOTAL ALTAGAS			514.5			19021.1			2975.3			109996.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2003 Mars 2003

MONTH: MOIS: November 2002 Novembre 2002 TO À March 2003 Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	7518.9	0.0	0.0	284440.0			38584.3	0.0	0.0	1452428.3		
ANADARKO CDA	ELMORE	GO-63-01	10603.6	0.0	0.0	413434.4			52709.5	0.0	0.0	2055143.5		
	EMERSON		8669.0	0.0	0.0	327081.4			42493.5	0.0	0.0	1593201.2		
TOTAL ANADARKO CDA			19272.6			740515.7			95203.0			3648344.7		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			43911.5	0.0	0.0	1658537.4		
APACHE	ELMORE	GO-48-01	5465.6	0.0	0.0	220919.5			27059.2	0.0	0.0	1073973.6		
	KINGSGATE		0.0	0.0	0.0	0.0			40081.3	0.0	0.0	1516295.4		
	MONCHY		30810.9	0.0	0.0	1153868.2			149936.0	0.0	0.0	5615103.3		
TOTAL APACHE			36276.5			1374787.8			217076.5			8205372.4		
AVISTA CORP	KINGSGATE	GO-75-02	41047.0	0.0	0.0	1555681.4			366579.0	0.0	0.0	13893344.7		
AVISTA ENERGY	HUNTINGDON	GO-74-01	42845.7	0.0	0.0	1628136.6			172454.1	0.0	0.0	6553255.8		
	KINGSGATE		13940.0	0.0	0.0	529720.0			94205.8	0.0	0.0	3593374.2		
TOTAL AVISTA ENERGY			56785.7			2157856.6			266659.9			10146630.0		
BOISE CASCADE	SPRAGUE	GO-67-02	10290.4	0.0	0.0	386097.3			54921.1	0.0	0.0	2059088.0		
BP CANADA	CHIPPAWA	GO-94-01	62249.1	0.0	0.0	2353015.9			453083.9	0.0	0.0	17126571.1		
	ELMORE		146906.8	0.0	0.0	5553076.9			693063.6	0.0	0.0	26197803.6		
	EMERSON		144703.7	0.0	0.0	5469799.7			878291.6	0.0	0.0	33199421.8		
	HUNTINGDON		41375.1	0.0	0.0	1563978.7			281704.6	0.0	0.0	10648433.7		
	IROQUOIS		62416.6	0.0	0.0	2359347.4			244168.6	0.0	0.0	9229572.9		
	KINGSGATE		8119.4	0.0	0.0	306913.3			164365.1	0.0	0.0	6213000.7		
	MONCHY		252765.4	0.0	0.0	9554531.9			1299936.4	0.0	0.0	49137594.9		
	NIAGARA FALLS		102428.2	0.0	0.0	3871785.9			375782.3	0.0	0.0	14204570.7		
	ST STEPHEN		77316.6	0.0	0.0	2922567.4			185714.2	0.0	0.0	7062330.7		
TOTAL BP CANADA			898280.9			33955017.3			4576110.3			173019299.9		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	24645.2	0.0	0.0	931588.5			172512.6	0.0	0.0	6520976.1		
BURLINGTON MARKETING	ELMORE	GO-118-02	88585.3	0.0	0.0	3538984.2			258026.1	0.0	0.0	10240478.9		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	58931.1	0.0	0.0	2227595.5			178664.6	0.0	0.0	6760758.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: March 2003 / Mars 2003 — MONTH / MOIS: November 2002 / Novembre 2002 TO / À March 2003 / Mars 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	KINGSGATE	GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	50210.7	0.0	0.0	1880390.8			145576.0	0.0	0.0	5451821.3		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	13879.9	0.0	0.0	503007.6			40296.5	0.0	0.0	1460345.2		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			211607.0			8149978.1			1052992.5			40428031.9		
CALPINE ENERGY	ELMORE	GO-12-01	21714.4	0.0	0.0	887684.7			107427.0	0.0	0.0	4383257.0		
	KINGSGATE		4493.0	0.0	0.0	170194.8			104909.7	0.0	0.0	3972670.6		
TOTAL CALPINE ENERGY			26207.4			1057879.5			212336.7			8355927.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	55131.2	0.0	0.0	2083959.3			300713.5	0.0	0.0	11376437.2		
CNR LTD.	ELMORE	GO-4-02	59468.4	0.0	0.0	2415011.8			303528.7	0.0	0.0	12325055.2		
	KINGSGATE		19273.4	0.0	0.0	728534.5			90095.4	0.0	0.0	3408462.8		
	MONCHY		57218.6	0.0	0.0	2142836.6			301938.3	0.0	0.0	11307589.6		
TOTAL CNR LTD.			135960.4			5286382.9			695562.4			27041107.6		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		4459.1	0.0	0.0	171229.4			31832.6	0.0	0.0	1222371.9		
	IROQUOIS		7156.8	0.0	0.0	268523.1			16098.1	0.0	0.0	603643.1		
	KINGSGATE		0.0	0.0	0.0	0.0			981.4	0.0	0.0	37135.8		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		15261.4	0.0	0.0	572607.7			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			26877.3			1012360.3			66313.1			2515946.7		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	1441.4	0.0	0.0	53922.8			27460.1	0.0	0.0	1027282.3		
	EMERSON		8497.5	0.0	0.0	317891.5			79867.3	0.0	0.0	2987835.7		
	IROQUOIS		9093.2	0.0	0.0	340176.6			14413.0	0.0	0.0	539190.3		
	NIAGARA FALLS		37386.6	0.0	0.0	1398632.7			142374.4	0.0	0.0	5326226.3		
	ST CLAIR		5905.5	0.0	0.0	220924.8			20219.0	0.0	0.0	756392.8		
TOTAL CONOCOPHILLIPS			62324.2			2331548.3			284333.8			10636927.4		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	50991.7	0.0	0.0	2054965.5			260821.8	0.0	0.0	10400048.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2003 / Mars 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À March 2003 / Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	54397.2	0.0	0.0	2192207.1			269458.6	0.0	0.0	10799069.3		
	KINGSGATE		7856.9	0.0	0.0	297069.4			42077.0	0.0	0.0	1591639.1		
	MONCHY		35737.3	0.0	0.0	1338361.9			174774.4	0.0	0.0	6545301.4		
TOTAL CONOCOPHILLIPS WSTRN			97991.4			3827638.4			486310.0			18936009.8		
CORAL ENERGY	CHIPPAWA	GO-117-02	3741.5	0.0	0.0	142177.0			4556.8	0.0	0.0	173031.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	200.1	0.0	0.0	7557.8			608.0	0.0	0.0	22839.3		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	1434.6	0.0	0.0	54199.2			9316.3	0.0	0.0	349543.4		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	2041.8	0.0	0.0	77200.5			6421.6	0.0	0.0	239969.1		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	121675.4	0.0	0.0	4590812.8			381829.4	0.0	0.0	14349476.1		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	6217.8	0.0	0.0	232986.4			13099.8	0.0	0.0	490635.2		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	46161.0	0.0	0.0	1743501.0			157930.4	0.0	0.0	5930769.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	298.1	0.0	0.0	11265.2			5927.3	0.0	0.0	222185.8		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	20903.0	0.0	0.0	794314.0			63359.4	0.0	0.0	2403811.4		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	2705.8	0.0	0.0	102306.3			7386.5	0.0	0.0	277675.2		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	37641.6	0.0	0.0	1422099.6			101197.5	0.0	0.0	3886870.4		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			243020.7			9178419.7			1224376.0			46250411.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: March 2003 / Mars 2003 — MONTH / MOIS: November 2002 / Novembre 2002 — TO / À: March 2003 / Mars 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-116-02	13154.7	0.0	0.0	496458.4			51613.9	0.0	0.0	1937404.4		
	MONCHY		16649.7	0.0	0.0	623531.3			77609.7	0.0	0.0	2908199.2		
TOTAL CORAL RESOURCES			29804.4			1119989.7			129223.6			4845603.6		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	301.3	0.0	0.0	11380.1			4283.7	0.0	0.0	161795.4		
DOMINION EXPLORATION	ELMORE	GO-78-02	21051.4	0.0	0.0	839740.3			105992.9	0.0	0.0	4212978.4		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0			20361.8	0.0	0.0	768658.0		
	CORNWALL		0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		87395.5	0.0	0.0	3495820.4			562984.8	0.0	0.0	22519393.6		
	EMERSON		35819.4	0.0	0.0	1349676.1			314929.3	0.0	0.0	11866536.5		
	HUNTINGDON		137558.2	0.0	0.0	5284985.8			564753.8	0.0	0.0	21705797.7		
	IROQUOIS		5782.1	0.0	0.0	217868.0			25891.3	0.0	0.0	976628.9		
	KINGSGATE		42675.9	0.0	0.0	1621684.2			631901.6	0.0	0.0	23974330.3		
	MONCHY		38749.0	0.0	0.0	1470135.1			297544.9	0.0	0.0	11288853.1		
	NIAGARA FALLS		30633.9	0.0	0.0	1156431.2			105074.9	0.0	0.0	3966576.3		
	ST STEPHEN		93937.1	0.0	0.0	3695485.5			689028.6	0.0	0.0	27106384.8		
TOTAL DUKE ENERGY			472551.1			18292086.4			3213170.8			124199534.7		
DYNEGY	CHIPPAWA	GO-22-01	279.3	0.0	0.0	10549.2			89472.4	0.0	0.0	3383229.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		8607.0	0.0	0.0	327066.0			42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		184.4	0.0	0.0	6964.8			31730.1	0.0	0.0	1200480.7		
	ST CLAIR		0.0	0.0	0.0	0.0			195.0	0.0	0.0	7293.0		
TOTAL DYNEGY			9070.7			344579.9			178051.6			6722386.3		
E PRIME	HUNTINGDON	GO-72-01	831.2	0.0	0.0	31924.9			1678.8	0.0	0.0	64534.8		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7		
	ELMORE		158603.0	0.0	0.0	6283850.7			763794.0	0.0	0.0	30364930.6		
	HUNTINGDON		8481.0	0.0	0.0	325840.0			40989.0	0.0	0.0	1575403.1		
	IROQUOIS		23519.0	0.0	0.0	888312.6			81098.0	0.0	0.0	3043960.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2003 Mars 2003 — MONTH: MOIS: November 2002 Novembre 2002 TO À March 2003 Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		66705.0	0.0	0.0	2534790.0			353512.0	0.0	0.0	13391163.4		
TOTAL EL PASO MERCHANT EN			257308.0			10032793.3			1334753.0			51949247.7		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	35588.3	0.0	0.0	1407161.4			100015.6	0.0	0.0	3943396.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	82308.6	0.0	0.0	3266005.3			320641.9	0.0	0.0	12661068.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	32508.7	0.0	0.0	1318227.8			129858.2	0.0	0.0	5262780.3		
	EMERSON		184.6	0.0	0.0	6933.6			46062.8	0.0	0.0	1730554.9		
TOTAL ENBRIDGE GAS SERVICE			32693.3			1325161.3			175921.0			6993335.2		
ENCANA CORPORATION	ADEN	GO-117-01	33114.4	0.0	0.0	1219934.5			159797.0	0.0	0.0	5863395.3		
	ELMORE		68579.6	0.0	0.0	2770615.9			204283.3	0.0	0.0	8260212.5		
	EMERSON		13102.2	0.0	0.0	494477.0			70562.4	0.0	0.0	2657270.2		
	KINGSGATE		4217.5	0.0	0.0	159421.5			70296.0	0.0	0.0	2662578.3		
	MONCHY		95701.1	0.0	0.0	3583633.5			400041.2	0.0	0.0	14979410.4		
	NIAGARA FALLS		7963.5	0.0	0.0	300542.5			23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		637.7	0.0	0.0	28983.5			2917.5	0.0	0.0	135607.4		
TOTAL ENCANA CORPORATION			223316.0			8557608.5			931017.2			35431015.3		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	4374.0	0.0	0.0	169273.8			20630.0	0.0	0.0	800309.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01	14427.9	0.0	0.0	548980.1			87553.9	0.0	0.0	3320279.8		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	88315.2	0.0	0.0	3327718.3			281987.5	0.0	0.0	10625290.2		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	21118.8	0.0	0.0	795754.9			61501.1	0.0	0.0	2317361.5		
		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	81203.9	0.0	0.0	3080876.2			238924.8	0.0	0.0	9064807.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2003
MOIS: Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENGAGE ENERGY CANADA	MONCHY	GO-94-00	0.0	0.0	0.0	0.0		
TOTAL ENGAGE ENERGY CANADA			190637.9			7204349.4		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0		
	IROQUOIS		8441.7	0.0	0.0	314368.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL ENTERGY-KOCH CANADA			8441.7			314368.9		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	6552.8	0.0	0.0	251627.5		
HUNT OIL	ELMORE	GO-7-01	0.0	0.0	0.0	0.0		
HUSKY ENERGY	ELMORE	GO-84-00	10862.7	0.0	0.0	450670.8		
	EMERSON		28187.4	0.0	0.0	1056194.0		
	HUNTINGDON		7430.2	0.0	0.0	286455.7		
	KINGSGATE		17511.7	0.0	0.0	663868.5		
	MONCHY		123615.1	0.0	0.0	4629385.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL HUSKY ENERGY			187607.1			7086574.7		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36554.9	0.0	0.0	1445380.8		
		GO-8-01	0.0	0.0	0.0	0.0		
TOTAL HYDRO-QUEBEC			36554.9			1445380.8		
IGI RESOURCES	HUNTINGDON	GO-76-01	133985.7	0.0	0.0	5091456.6		
	KINGSGATE		468.5	0.0	0.0	17681.2		
TOTAL IGI RESOURCES			134454.2			5109137.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3		
INTALACO	HUNTINGDON	GO-7-03	2557.7	0.0	0.0	98113.4		
KICKING HORSE	ADEN	GO-115-02	250.5	0.0	0.0	9227.3		
MARATHON	ELMORE	GO-110-02	10498.6	0.0	0.0	412280.0		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	1510.2	0.0	0.0	56632.5		
	EAST HEREFORD		6521.3	0.0	0.0	244548.8		
	ELMORE		397.7	0.0	0.0	14913.8		

MONTH: November 2002
MOIS: Novembre 2002

TO: March 2003
À: Mars 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
159788.3	0.0	0.0	6062366.4		
1017760.8			38452890.9		
1629.3	0.0	0.0	60675.1		
35446.1	0.0	0.0	1323526.7		
1786.3	0.0	0.0	66521.8		
38861.7			1450723.6		
54187.5	0.0	0.0	2074955.2		
34000.4	0.0	0.0	1327846.1		
52960.7	0.0	0.0	2289454.1		
91850.3	0.0	0.0	3437750.8		
35893.6	0.0	0.0	1395308.2		
129823.7	0.0	0.0	4916760.0		
601144.9	0.0	0.0	22512877.0		
217.3	0.0	0.0	7821.0		
911890.5			34559971.0		
36554.9	0.0	0.0	1445380.8		
148320.2	0.0	0.0	5849185.1		
184875.1			7294565.9		
771317.6	0.0	0.0	29310068.8		
64159.1	0.0	0.0	2425185.8		
835476.7			31735254.6		
51491.0	0.0	0.0	1943785.3		
51491.0	0.0	0.0	1943785.3		
6191.4	0.0	0.0	237792.8		
766.2	0.0	0.0	28077.5		
61874.6	0.0	0.0	2434831.8		
16484.6	0.0	0.0	619606.2		
48466.9	0.0	0.0	1817508.8		
1970.3	0.0	0.0	73886.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2003 / Mars 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À March 2003 / Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-53-02	206376.4	0.0	0.0	7734210.9			1085419.0	0.0	0.0	40673588.1		
	HUNTINGDON		94967.5	0.0	0.0	3561281.3			450767.3	0.0	0.0	16903773.8		
	IROQUOIS		199947.7	0.0	0.0	7494802.1			377247.7	0.0	0.0	14108243.3		
	KINGSGATE		26629.2	0.0	0.0	998595.0			168242.3	0.0	0.0	6309086.3		
	MONCHY		184665.6	0.0	0.0	6924960.0			981053.0	0.0	0.0	36789487.5		
	NIAGARA FALLS		28379.3	0.0	0.0	1063248.2			137184.9	0.0	0.0	5137256.8		
	ST CLAIR		4370.6	0.0	0.0	163897.5			8309.5	0.0	0.0	311606.3		
TOTAL MIRANT CDA ENERGY			753765.5			28257090.0			3275145.5			122744043.1		
MONTANA-DAKOTA	MONCHY	GO-19-01	8833.9	0.0	0.0	330829.6			42319.9	0.0	0.0	1584880.3		
N. AMERICAN	CHIPPAWA	GO-72-02	174.5	0.0	0.0	6589.1			916.9	0.0	0.0	34622.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL N. AMERICAN			174.5			6589.1			1042.7			39372.4		
NATIONAL FUEL	CHIPPAWA	GO-97-01	4042.6	0.0	0.0	152850.7			12996.1	0.0	0.0	491236.5		
	NIAGARA FALLS		1350.5	0.0	0.0	51062.4			9574.2	0.0	0.0	362000.5		
TOTAL NATIONAL FUEL			5393.1			203913.1			22570.3			853237.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			0.0			0.0			3828.4			144483.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	70676.4	0.0	0.0	2837657.6			281416.8	0.0	0.0	11247948.8		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	140264.9	0.0	0.0	5292194.6			478642.2	0.0	0.0	17971713.7		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	559.9	0.0	0.0	21147.4			9969.2	0.0	0.0	373247.3		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	97400.9	0.0	0.0	3647663.8			516107.5	0.0	0.0	19328226.3		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	12497.6	0.0	0.0	474908.8			82475.2	0.0	0.0	3125331.7		
TOTAL NEXEN CANADA LTD.			321399.7			12273572.2			1712430.5			65055567.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: March 2003 / Mars 2003

MONTH / MOIS: November 2002 / Novembre 2002 — TO / À: March 2003 / Mars 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
NJR ENERGY	NIAGARA FALLS	GO-24-02	1893.7	0.0	0.0	71638.7			87470.1	0.0	0.0	3283924.7		
NUMAC ENERGY	KINGSGATE	GO-59-02	5623.7	0.0	0.0	212575.9			49240.7	0.0	0.0	1862772.8		
	MONCHY		15777.9	0.0	0.0	590882.4			86284.9	0.0	0.0	3231369.6		
TOTAL NUMAC ENERGY			21401.6			803458.2			135525.6			5094142.4		
NW NATURAL GAS	KINGSGATE	GO-59-01	36287.3	0.0	0.0	1392343.7			286148.5	0.0	0.0	10979517.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	437113.9	0.0	0.0	16522905.1			2240806.0	0.0	0.0	84752065.7		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	8602.4	0.0	0.0	326891.2			58286.5	0.0	0.0	2206254.2		
PAN-ALBERTA	MONCHY	GO-123-02	384619.1	0.0	0.0	14500140.4			750373.7	0.0	0.0	28289089.1		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			384619.1			14500140.4			1963012.9			74005587.8		
PETRO-CANADA	ELMORE	GO-84-01	93016.1	0.0	0.0	3735526.6			456884.7	0.0	0.0	18380869.8		
	KINGSGATE		24078.7	0.0	0.0	910174.8			117092.4	0.0	0.0	4429612.0		
	MONCHY		53497.6	0.0	0.0	2003485.2			222410.0	0.0	0.0	8331879.6		
TOTAL PETRO-CANADA			170592.4			6649186.6			796387.1			31142361.4		
PETROCOM	NIAGARA FALLS	GO-113-01	17244.0	0.0	0.0	655272.0			122811.0	0.0	0.0	4651369.0		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	85717.9	0.0	0.0	3489521.4			424153.8	0.0	0.0	17191607.6		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27831.0	0.0	0.0	1044219.1			87483.9	0.0	0.0	3279890.0		
PORTLAND G E	KINGSGATE	GO-91-01	21069.8	0.0	0.0	796017.0			141070.9	0.0	0.0	5336014.3		
POWER CITY	CORNWALL	GO-47-02	27.9	0.0	0.0	1079.7			405.2	0.0	0.0	15376.0		
PROGAS	ELMORE	GO-4-01	76310.2	0.0	0.0	2911997.2			377684.8	0.0	0.0	14413359.7		
	EMERSON		26777.9	0.0	0.0	1010733.4			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS		50971.6	0.0	0.0	1924177.9			78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS			154059.7			5846908.5			510579.2			19428686.4		
PUGET SOUND	HUNTINGDON	GO-15-02	109875.2	0.0	0.0	4221405.0			512984.0	0.0	0.0	19716596.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2003 Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-60-02	317.6	0.0	0.0	12672.2		
RELIANT	HUNTINGDON	GO-22-03	28489.0	0.0	0.0	1093036.8		
		GO-64-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-22-03	169.1	0.0	0.0	6331.1		
	KINGSGATE		94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-22-03	48229.3	0.0	0.0	1808598.8		
		GO-64-00	0.0	0.0	0.0	0.0		
TOTAL RELIANT			76982.0			2911542.5		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1744.3	0.0	0.0	65917.1		
RG&E	CHIPPAWA	GO-92-01	40965.2	0.0	0.0	1547255.6		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9		
SDG&E	KINGSGATE	GO-44-02	9380.2	0.0	0.0	356447.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	546.5	0.0	0.0	20925.5		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0		
SETC	HUNTINGDON	GO-57-01	44160.0	0.0	0.0	1670572.9		
	IROQUOIS		64917.9	0.0	0.0	2451949.1		
	KINGSGATE		40552.0	0.0	0.0	1534082.2		
	ST STEPHEN		5663.4	0.0	0.0	223874.2		
TOTAL SETC			155293.3			5880478.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	40466.0	0.0	0.0	1528400.8		
SMUD	KINGSGATE	GO-18-02	10381.9	0.0	0.0	392435.8		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	11879.0	0.0	0.0	451995.9		
	CORNWALL		2027.0	0.0	0.0	76600.3		
	EAST HEREFORD		2165.0	0.0	0.0	81793.7		
	IROQUOIS		16471.0	0.0	0.0	622109.7		
	NIAGARA FALLS		36027.0	0.0	0.0	1369026.0		
TOTAL SPRAGUE ENERGY			68569.0			2601525.6		
ST LAWRENCE	CORNWALL	GO-105-02	11638.0	0.0	0.0	440149.2		

MONTH: MOIS: November 2002 Novembre 2002 TO À March 2003 Mars 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
683.7	0.0	0.0	27004.6		
28489.0	0.0	0.0	1093036.8		
7385.8	0.0	0.0	283467.0		
169.1	0.0	0.0	6331.1		
94.6	0.0	0.0	3575.9		
341.2	0.0	0.0	12897.4		
48229.3	0.0	0.0	1808598.8		
5373.7	0.0	0.0	201513.8		
90082.7			3409420.6		
8375.6	0.0	0.0	314196.0		
348133.3	0.0	0.0	13148994.9		
215692.4	0.0	0.0	8127289.7		
80341.9	0.0	0.0	3047867.8		
2057.2	0.0	0.0	77731.8		
14176.4	0.0	0.0	530764.4		
129423.7	0.0	0.0	4872985.8		
364774.9	0.0	0.0	13674622.8		
236801.3	0.0	0.0	8898961.9		
57093.6	0.0	0.0	2152331.6		
788093.5			29598902.0		
272546.9	0.0	0.0	10292480.0		
86379.5	0.0	0.0	3267927.3		
55034.0	0.0	0.0	2084820.0		
9623.0	0.0	0.0	360913.9		
5887.0	0.0	0.0	221219.8		
99293.0	0.0	0.0	3720325.6		
274069.0	0.0	0.0	10372566.0		
443906.0			16759845.3		
38453.9	0.0	0.0	1444987.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: March 2003 / Mars 2003 — TO / À: March 2003 / Mars 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
			MONTH / MOIS: November 2002 / Novembre 2002											
ST LAWRENCE	CORNWALL	GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	1135.7	0.0	0.0	42804.5			2701.6	0.0	0.0	101823.3		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			12773.7			482953.7			74069.1			2778475.7		
SUMMIT	ELMORE	GO-58-02	15993.3	0.0	0.0	646129.3			78971.5	0.0	0.0	3187541.5		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			19287.2	0.0	0.0	729226.5		
	MONCHY		13247.6	0.0	0.0	495990.1			63752.1	0.0	0.0	2387249.1		
TOTAL SUNCOR ENERGY			13247.6			495990.1			83039.3			3116475.5		
TALISMAN	ELMORE	GO-37-01	31285.9	0.0	0.0	1173221.3			155883.3	0.0	0.0	5875205.6		
	HUNTINGDON		17025.0	0.0	0.0	654100.5			82895.4	0.0	0.0	3186112.9		
TOTAL TALISMAN			48310.9			1827321.7			238778.7			9061318.4		
TENASKA MARKETING	ELMORE	GO-78-01	446.1	0.0	0.0	18606.8			2127.4	0.0	0.0	84823.5		
	EMERSON		63219.4	0.0	0.0	2385900.3			385794.9	0.0	0.0	14470838.3		
	IROQUOIS		2793.2	0.0	0.0	105499.2			11200.2	0.0	0.0	420395.2		
	MONCHY		47798.8	0.0	0.0	1790065.1			260965.2	0.0	0.0	9773146.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			114257.5			4300071.4			661837.6			24815612.7		
TERASEN GAS	HUNTINGDON	GO-53-01	5.0	0.0	0.0	192.0			28719.2	0.0	0.0	1102817.3		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	14859.0	0.0	0.0	570882.8			78817.5	0.0	0.0	3026686.4		
TXU ENERGY	CHIPPAWA	GO-14-01	29140.1	0.0	0.0	1103827.0			107973.8	0.0	0.0	4090047.7		
	NIAGARA FALLS		5169.8	0.0	0.0	195832.0			63168.1	0.0	0.0	2392807.7		
TOTAL TXU ENERGY			34309.9			1299659.0			171141.9			6482855.4		
U.S. GYPSUM	CHIPPAWA	GO-105-01	7613.6	0.0	0.0	287337.3			23461.4	0.0	0.0	885433.3		
	EMERSON		10750.6	0.0	0.0	405727.7			55863.6	0.0	0.0	2108292.4		
	HUNTINGDON		3848.6	0.0	0.0	145246.2			14420.4	0.0	0.0	544225.9		
	KINGSGATE		5142.0	0.0	0.0	194367.6			21946.4	0.0	0.0	834066.7		
	NIAGARA FALLS		4389.6	0.0	0.0	165663.5			37655.6	0.0	0.0	1421122.4		
TOTAL U.S. GYPSUM			31744.4			1198342.2			153347.4			5793140.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2003
MOIS: Mars 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: March 2003 / Mars 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-109-01	409.9	0.0	0.0	15498.3			1679.6	0.0	0.0	63060.1		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			5293.9	0.0	0.0	200480.0		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
WPS ENERGY CANADA CO	IROQUOIS	GO-106-02	1736.0	0.0	0.0	65672.9			1736.0	0.0	0.0	65672.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	298.6	0.0	0.0	11805.1			2793.7	0.0	0.0	110564.1		
*TOTAL LENGTH	SHORT TERM		7210257.2			275552888.3	2992952703	10.86	38081618.6			1454460176.7	10724850154	7.37
*TOTAL			8522915.7			325126406.9	3416851047	10.51	45068988.1			1718201182.4	12466255527	7.26

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2003
MOIS: Mars 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: March 2003
À: Mars 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			2881.3	0.0	0.0	109489.4		
BP CANADA	COURTRIGHT	GO-95-01	59260.8	0.0	0.0	2240058.2			229065.4	0.0	0.0	8658671.9		
CMS	OJIBWAY (WINDSOR)	GO-69-02	18286.7	0.0	0.0	690140.8			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			18286.7			690140.8			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	173326.6	0.0	0.0	6541346.2			828676.0	0.0	0.0	31274233.6		
	ST CLAIR		19932.6	0.0	0.0	752256.4			131794.4	0.0	0.0	4973920.9		
TOTAL COENERGY II			193259.2			7293602.5			960470.4			36248154.5		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	6413.7	0.0	0.0	239936.5			6413.7	0.0	0.0	239936.5		
	ST CLAIR		23057.6	0.0	0.0	862584.8			123001.5	0.0	0.0	4601486.1		
TOTAL CONOCOPHILLIPS			29471.3			1102521.3			129415.2			4841422.6		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		91816.5	0.0	0.0	3475254.4			351914.5	0.0	0.0	13265352.3		
TOTAL CORAL ENERGY			91816.5			3475254.4			356933.8			13453154.3		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	4632.6	0.0	0.0	178216.1			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		146724.5	0.0	0.0	5634221.0			731979.4	0.0	0.0	28119963.5		
TOTAL ENBRIDGE GAS DIST			151357.1			5812437.2			738394.0			28366590.6		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	7693.1	0.0	0.0	295415.1			7693.1	0.0	0.0	295415.1		
	COURTRIGHT		72397.9	0.0	0.0	2780079.5			295095.5	0.0	0.0	11337390.5		
	ST CLAIR		0.0	0.0	0.0	0.0			38784.0	0.0	0.0	1459054.0		
TOTAL ENBRIDGE GAS SERVICE			80091.0			3075494.5			341572.6			13091859.6		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	0.0	0.0	0.0	0.0			22.0	0.0	0.0	835.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	40268.9	0.0	0.0	1502432.7			126355.1	0.0	0.0	4719714.0		
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	727.0	0.0	0.0	27262.5			727.0	0.0	0.0	27262.5		
	ST CLAIR		17478.4	0.0	0.0	655440.0			17478.4	0.0	0.0	655440.0		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2003
MOIS: Mars 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: March 2003
À: Mars 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MIRANT CDA ENERGY			18205.4			682702.5			18205.4			682702.5		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	201558.1	0.0	0.0	7739831.3			734307.3	0.0	0.0	28211115.0		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	133481.2	0.0	0.0	5052263.2			413823.6	0.0	0.0	15607882.3		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			335039.3			12792094.6			1471135.8			56087255.8		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	3069.0	0.0	0.0	115639.9			9272.1	0.0	0.0	349372.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	0.0	0.0	0.0	0.0			755.1	0.0	0.0	28347.4		
TENASKA MARKETING	COURTRIGHT	GO-79-01	29778.0	0.0	0.0	1143177.4			140902.6	0.0	0.0	5413045.1		
	LOOMIS		20312.9	0.0	0.0	749139.8			95237.4	0.0	0.0	3504286.2		
TOTAL TENASKA MARKETING			50090.9			1892317.2			236140.0			8917331.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1678.9	0.0	0.0	67088.8			7505.7	0.0	0.0	301057.8		
UNION GAS	COURTRIGHT	GO-42-01	70800.9	0.0	0.0	2672026.1			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		25196.8	0.0	0.0	950850.1			123809.5	0.0	0.0	4672157.9		
TOTAL UNION GAS			95997.7			3622876.2			194610.4			7344184.0		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10476.4	0.0	0.0	402293.8			51008.1	0.0	0.0	1959556.5		
*TOTAL LENGTH	SHORT TERM		1178369.1			44766954.6	543584081	12.14	4954675.1			188214101.7	1563651922	8.31
*TOTAL			1178369.1			44766954.6	543584081	12.14	4954675.1			188214101.7	1563651922	8.31

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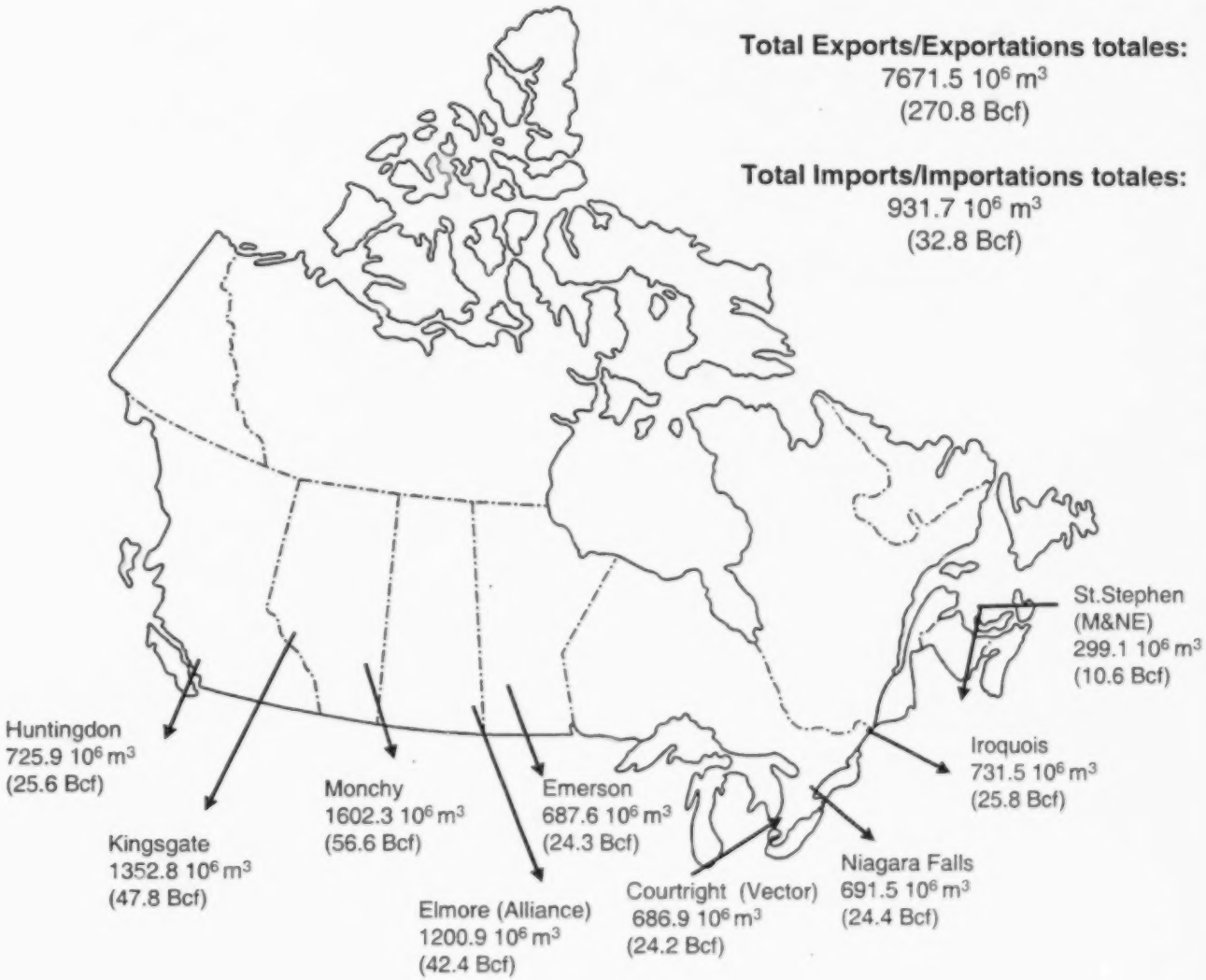
NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2003



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2003/avril 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
April

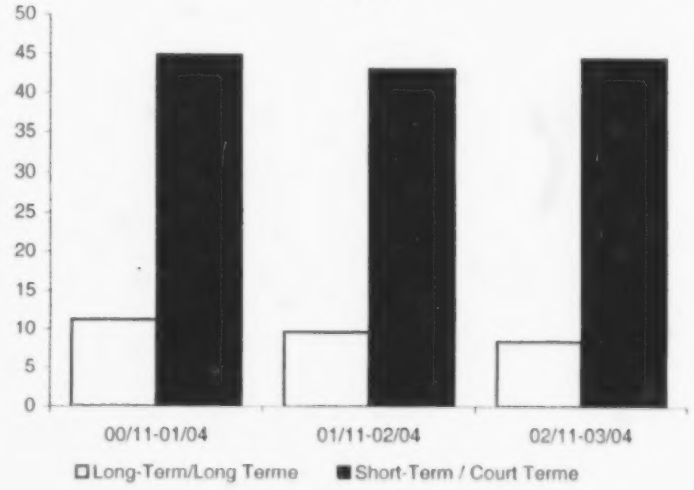


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

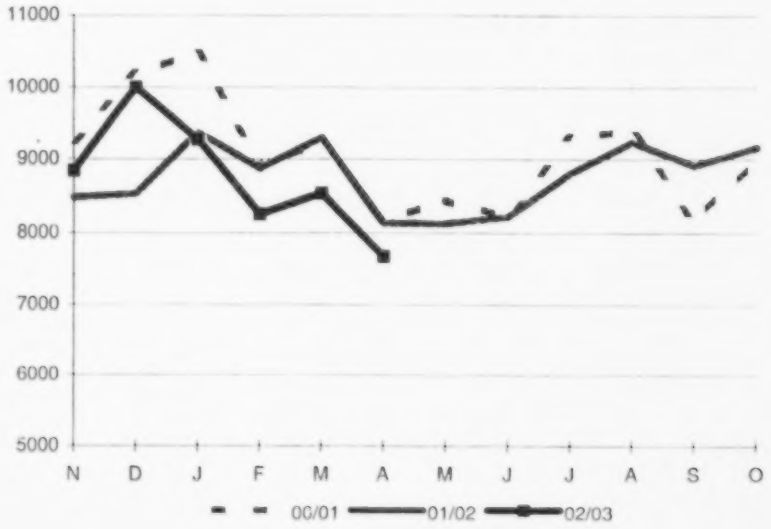


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

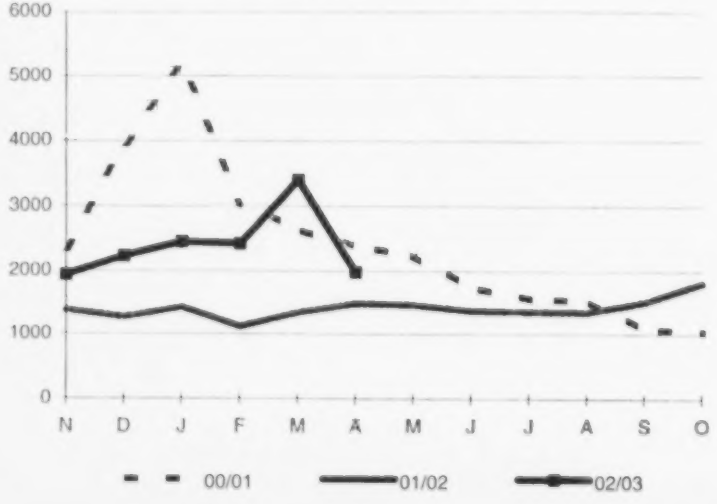
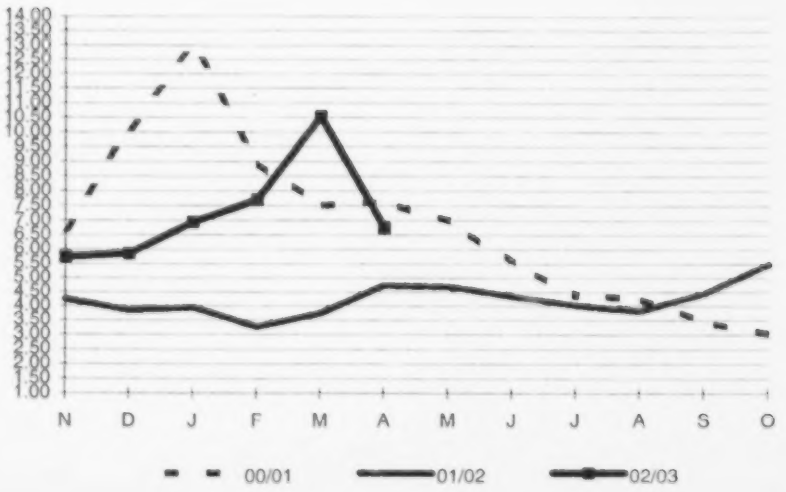


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2003/avril 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
April

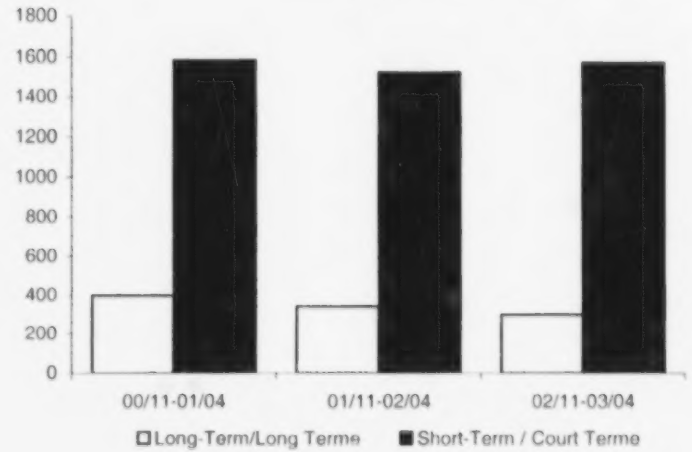


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

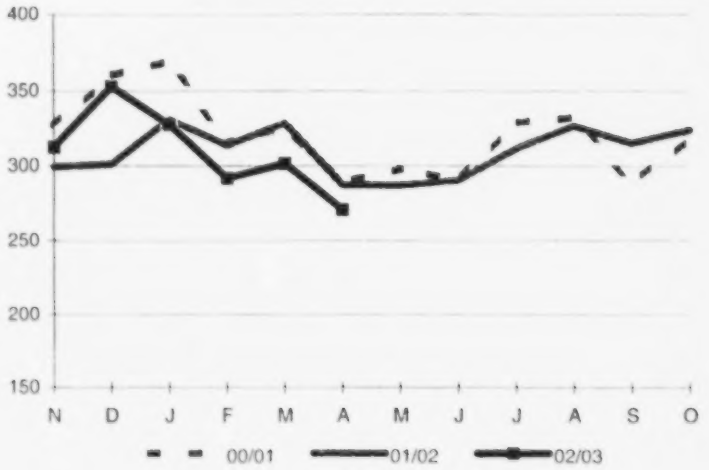


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

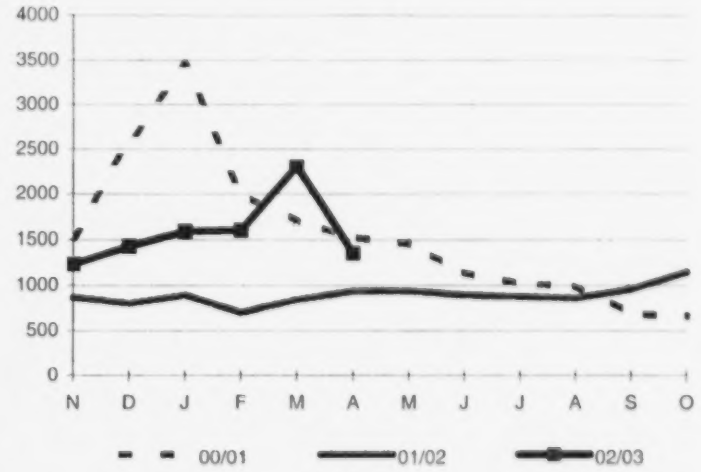
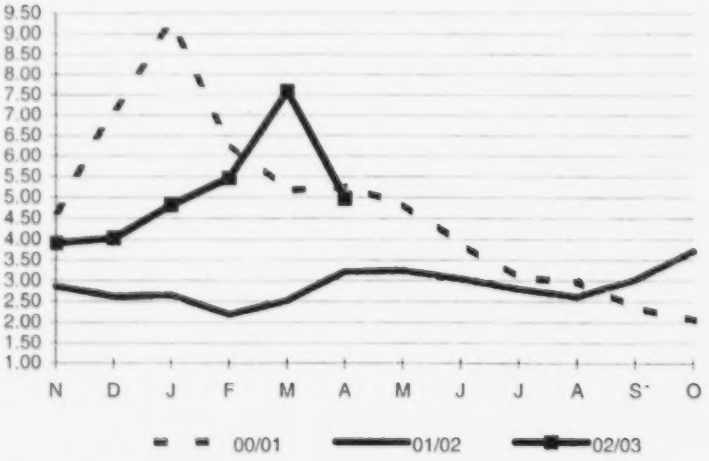


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-04	2003-04	% Change	2001-11-2002-04	2002-11-2003-04	% Change
Volume (Millions M3)	Long-term / Long terme	1567.1	1362.1	-13.1%	9630.8	8384.6	-12.9%
	Short-term / Court terme	6562.2	6309.4	-3.9%	43022.0	44391.0	3.2%
	Total	8129.3	7671.5	-5.6%	52652.8	52775.7	0.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	280.5	328.3	17.0%	1497.6	2080.0	38.9%
	Short-term / Court terme	1,189.5	1644.0	38.2%	6441.2	12337.4	91.5%
	Total	1470.0	1972.4	34.2%	7938.8	14417.4	81.6%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.74	6.39	34.8%	4.11	6.57	59.7%
	Short-term / Court terme	4.70	6.82	44.9%	3.89	7.28	86.9%
	Total	4.71	6.74	43.1%	3.93	7.16	82.2%
Volume (BCF)	Long-term / Long terme	55.3	48.1	-13.1%	340.0	296.0	-12.9%
	Short-term / Court terme	231.7	222.7	-3.9%	1518.7	1567.0	3.2%
	Total	287.0	270.8	-5.6%	1858.7	1863.0	0.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	177.4	225.1	26.9%	942.5	1371.5	45.5%
	Short-term / Court terme	752.2	1127.2	49.9%	4053.7	8141.8	100.8%
	Total	929.6	1352.3	45.5%	4996.3	9513.3	90.4%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.21	4.70	46.1%	2.78	4.65	67.3%
	Short-term / Court terme	3.19	5.01	57.1%	2.63	5.15	96.0%
	Total	3.20	4.96	55.2%	2.66	5.07	91.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-04	2003-04	% CHANGE VARIATION EN %	2002-04	2003-04	% CHANGE VARIATION EN %	2001-11 2002-04	2002-11 2003-04	% CHANGE VARIATION EN %	2001-11 2002-04	2002-11 2003-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1567.1	1362.1	-13.1	4.74	6.38	34.8	9630.8	8384.6	-12.9	4.11	6.57	59.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3569.3	3380.4	-5.3	4.68	6.96	48.7	24030.8	21777.2	-9.4	3.93	7.37	87.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2992.9	2929.0	-2.1	4.74	6.65	40.3	18991.2	22613.8	19.1	3.85	7.18	86.8
TOTAL - TERM/TERME	8129.3	7671.5	-5.6	4.71	6.74	43.0	52652.8	52775.7	0.2	3.93	7.17	82.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1170.5	1090.1	-6.9	4.24	6.47	52.6	7809.1	6631.0	-15.1	3.59	6.23	73.5
MIDWEST/MIDWEST	3520.0	3233.2	-8.1	4.65	6.81	46.5	21560.4	23080.4	7.1	3.77	7.23	91.9
MOUNTAIN/ROCHEUSES	26.0	0.4	-98.4	3.07	6.29	105.2	182.9	2.6	-98.6	2.89	6.50	125.3
NORTHEAST/NORD-EST	2385.4	2425.2	1.7	5.19	7.08	36.5	15508.3	17194.4	10.9	4.39	7.72	75.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1027.3	922.5	-10.2	4.40	5.90	34.0	7592.0	5867.3	-22.7	3.86	6.34	64.2
TOTAL - REGION/RÉGION	8129.3	7671.5	-5.6	4.71	6.74	43.0	52652.8	52775.7	0.2	3.93	7.17	82.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	758.2	747.6	-1.4	4.77	6.48	35.9	4922.1	5175.2	5.1	4.24	6.75	59.2
LDC/SDL	1427.4	1415.2	-0.9	4.83	6.67	38.1	10046.8	8693.2	-13.5	4.24	6.87	61.8
MARKETING CO./COMMERCIALISATEURS	5821.4	5204.4	-10.6	4.67	6.79	45.4	36556.9	36905.9	1.0	3.83	7.33	91.5
PIPELINE/PIPELINES	122.3	304.2	148.8	4.99	6.78	36.0	1127.0	2001.4	77.6	3.28	6.40	95.3
TOTAL - CUSTOMER TYPE/CLIENT	8129.3	7671.5	-5.6	4.71	6.74	43.01	52652.8	52775.7	0.2	3.93	7.17	82.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-04	2003-04	% CHANGE VARIATION EN %	2002-04	2003-04	% CHANGE VARIATION EN %	2001-11 2002-04	2002-11 2003-04	% CHANGE VARIATION EN %	2001-11 2002-04	2002-11 2003-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	55.3	48.1	-13.1	3.21	4.70	46.1	340.0	296.0	-12.9	2.78	4.65	67.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	126.0	119.3	-5.3	3.18	5.12	61.2	848.3	768.8	-9.4	2.66	5.22	96.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	105.7	103.4	-2.1	3.22	4.89	52.1	670.4	798.3	19.1	2.60	5.09	95.8
TOTAL - TERM/TERME	287.0	270.8	-5.6	3.20	4.96	55.1	1858.7	1863.0	0.2	2.66	5.07	90.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.3	38.5	-6.9	2.88	4.76	65.5	275.7	234.1	-15.1	2.43	4.41	81.5
MIDWEST/MIDWEST	124.3	114.1	-8.1	3.16	5.01	58.8	761.1	814.8	7.1	2.54	5.12	101.3
MOUNTAIN/ROCHEUSES	0.9	0.0	-98.4	2.08	4.63	122.5	6.5	0.1	-98.6	1.95	4.62	137.1
NORTHEAST/NORD-EST	84.2	85.6	1.7	3.52	5.21	48.0	547.5	607.0	10.9	2.96	5.46	84.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.3	32.6	-10.2	2.99	4.34	45.2	268.0	207.1	-22.7	2.61	4.49	72.1
TOTAL - REGION/RÉGION	287.0	270.8	-5.6	3.20	4.96	55.1	1858.7	1863.0	0.2	2.66	5.07	90.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	26.8	26.4	-1.4	3.23	4.77	47.38	173.8	182.7	5.1	2.86	4.78	66.8
LDC/SDL	50.4	50.0	-0.9	3.28	4.91	49.69	354.7	306.9	-13.5	2.87	4.86	69.5
MARKETING CO /COMMERCIALISATEURS	205.5	183.7	-10.6	3.17	5.00	57.66	1290.5	1302.8	1.0	2.59	5.19	100.8
PIPELINE/PIPELINES	4.3	10.7	148.8	3.38	4.99	47.44	39.8	70.7	77.6	2.21	4.52	104.6
TOTAL - CUSTOMER TYPE/CLIENT	287.0	270.8	-5.6	3.20	4.96	55.1	1858.7	1863.0	0.2	2.66	5.07	90.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-04	2003-04	%CHANGE VARIATION EN %	2002-04	2003-04	%CHANGE VARIATION EN%	2001-11-2002-04	2002-11-2003-04	%CHANGE VARIATION EN %	2001-11-2002-04	2002-11-2003-04	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	25.9	28.6	10.4				171.2	189.1	10.5			
	TOTAL	ADEN	25.9	28.6	10.4				171.2	189.1	10.5			
CARDSTON		SHORT-TERM/COURT TERME	1.1	0.5	-50.9				8.4	3.5	-58.4			
	TOTAL	CARDSTON	1.1	0.5	-50.9				8.4	3.5	-58.4			
CHIPPAWA		LONG-TERM/LONG TERME	4.0	8.4	111.8	11.67	8.74	-25.1	46.3	47.7	3.0	6.47	8.56	32.2
		SHORT-TERM/COURT TERME	183.4	166.2	-9.4	5.59	7.77	39.1	1518.6	1746.3	15.0	4.93	8.42	70.8
	TOTAL	CHIPPAWA	187.4	174.6	-6.8	5.71	7.82	36.8	1564.8	1794.0	14.6	4.97	8.42	69.3
CORNWALL		LONG-TERM/LONG TERME	6.8	0.7	-89.4	6.71	8.17	21.7	58.5	4.2	-92.8	7.20	8.97	24.5
		SHORT-TERM/COURT TERME	15.6	16.5	6.2	5.63	7.13	26.5	105.4	137.0	29.9	6.08	8.24	35.5
	TOTAL	CORNWALL	22.4	17.3	-23.0	5.96	7.17	20.3	164.0	141.2	-13.9	6.48	8.26	27.4
EAST HEREFORD		LONG-TERM/LONG TERME	25.2	23.6	-6.2	3.84	5.23	36.3	307.3	429.2	39.7	4.03	7.29	80.8
		SHORT-TERM/COURT TERME	63.2	56.9	-10.0				396.9	343.3	-13.5			
	TOTAL	EAST HEREFORD	88.4	80.5	-8.9				704.2	772.5	9.7			
ELMORE		SHORT-TERM/COURT TERME	1325.9	1200.9	-9.4	4.74	7.27	53.5	8140.6	8084.2	-0.7	3.84	7.55	96.5
	TOTAL	ELMORE	1325.9	1200.9	-9.4	4.74	7.27	53.5	8140.6	8084.2	-0.7	3.84	7.55	96.5
EMERSON		LONG-TERM/LONG TERME	142.2	127.0	-10.7	4.70	7.22	53.6	790.4	735.8	-6.9	4.02	6.47	61.0
		SHORT-TERM/COURT TERME	558.8	560.6	0.3	4.81	6.32	31.2	4280.6	5477.4	28.0	3.76	7.05	87.2
	TOTAL	EMERSON	701.0	687.6	-1.9	4.79	6.48	35.3	5071.0	6213.2	22.5	3.80	6.98	83.5
HUNTINGDON		LONG-TERM/LONG TERME	118.1	118.5	0.3	4.46	5.53	23.8	707.4	725.9	2.6	4.18	6.26	49.5
		SHORT-TERM/COURT TERME	633.0	607.4	-4.0	4.35	5.87	34.9	3861.0	4033.6	4.5	3.77	6.33	68.0
	TOTAL	HUNTINGDON	751.1	725.9	-3.4	4.37	5.81	33.1	4568.3	4759.5	4.2	3.83	6.32	64.8
IROQUOIS		LONG-TERM/LONG TERME	523.6	501.2	-4.3	4.88	6.80	39.2	2986.7	2941.9	-1.5	4.06	6.59	62.2
		SHORT-TERM/COURT TERME	197.4	230.3	16.6	5.40	7.44	37.8	1316.6	2087.9	58.6	4.53	8.94	97.3
	TOTAL	IROQUOIS	721.0	731.5	1.4	5.02	7.00	39.3	4303.3	5029.8	16.9	4.21	7.57	79.8
KINGSGATE		LONG-TERM/LONG TERME	223.9	206.1	-8.0	3.65	4.73	29.7	1491.2	859.2	-42.4	3.05	5.07	66.2
		SHORT-TERM/COURT TERME	1239.2	1146.7	-7.5	4.39	6.66	51.6	9368.8	7207.4	-23.1	3.77	6.28	66.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-04	2003-04	%CHANGE VARIATION EN %	2002-04	2003-04	%CHANGE VARIATION EN%	2001-11-2002-04	2002-11-2003-04	%CHANGE VARIATION EN %	2001-11-2002-04	2002-11-2003-04	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1463.2	1352.8	-7.5	4.28	6.37	48.8	10860.0	8066.6	-25.7	3.67	6.15	67.7
MONCHY	LONG-TERM/LONG TERME	132.7	132.4	-0.2	4.23	6.78	60.4	797.2	799.1	0.2	3.48	6.59	89.5
	SHORT-TERM/COURT TERME	1604.8	1469.9	-8.4	4.56	6.71	47.2	9400.5	9945.3	5.8	3.71	7.24	95.1
TOTAL	MONCHY	1737.5	1602.3	-7.8	4.53	6.71	48.1	10197.7	10744.4	5.4	3.69	7.19	94.8
NAPIERVILLE	LONG-TERM/LONG TERME	36.9	45.8	24.1	6.29	6.26	-0.5	256.2	277.4	8.3	6.19	6.48	4.8
	SHORT-TERM/COURT TERME	2.6	1.1	-56.2				6.9	8.9	29.0			
TOTAL	NAPIERVILLE	39.5	46.9	18.8				263.1	286.3	8.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	303.2	149.3	-50.8	5.24	6.67	27.3	1879.3	1267.0	-32.6	4.80	7.10	47.9
	SHORT-TERM/COURT TERME	379.7	542.2	42.8	5.41	7.42	37.2	2505.5	3332.4	33.0	4.49	8.20	82.9
TOTAL	NIAGARA FALLS	682.9	691.5	1.3	5.33	7.26	36.1	4384.8	4599.4	4.9	4.62	7.90	71.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.6	0.1	-82.9	2.66	5.70	114.4	4.9	0.9	-82.2	3.59	4.10	14.3
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.7	0.0	-100.0			
TOTAL	NORTH PORTAL	0.6	0.1	-82.9				8.6	0.9	-89.9			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	1.6	0.0	-100.0				3.4	3.8	12.5			
TOTAL	OJIBWAY (WINDSOR)	1.6	0.0	-100.0				3.4	3.8	12.5			
PHILIPSBURG	LONG-TERM/LONG TERME	15.4	15.5	1.0	6.01	7.97	32.5	101.1	96.0	-5.1	5.22	7.73	48.0
	SHORT-TERM/COURT TERME	0.0	1.2	0.0				7.1	15.7	119.6			
TOTAL	PHILIPSBURG	15.4	16.7	8.8				108.2	111.7	3.2			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.4	1.0	135.7				1.9	4.6	141.2			
TOTAL	REAGAN FIELD	0.4	1.0	135.7				1.9	4.6	141.2			
SPRAGUE	SHORT-TERM/COURT TERME	1.2	9.3	687.0				10.8	69.2	543.0			
TOTAL	SPRAGUE	1.2	9.3	687.0				10.8	69.2	543.0			
ST CLAIR	SHORT-TERM/COURT TERME	20.0	4.3	-78.2				80.9	34.9	-56.9			
TOTAL	ST CLAIR	20.0	4.3	-78.2				80.9	34.9	-56.9			
ST STEPHEN	LONG-TERM/LONG TERME	34.4	33.4	-2.9	5.57	7.22	29.5	204.4	200.4	-1.9	4.49	8.29	84.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-04	2003-04	%CHANGE VARIATION EN %	2002-04	2003-04	%CHANGE VARIATION EN%	2001-11-2002-04	2002-11-2003-04	%CHANGE VARIATION EN %	2001-11-2002-04	2002-11-2003-04	%CHANGE VARIATION EN %
ST STEPHEN	SHORT-TERM/COURT TERME	308.4	265.7	-13.9	4.92	7.05	43.4	1833.0	1666.5	-9.1	3.94	8.09	105.4
TOTAL	ST STEPHEN	342.8	299.1	-12.8	4.98	7.07	41.9	2037.4	1866.9	-8.4	4.00	8.12	103.1
TOTAL		8129.3	7671.5	-5.6	4.71	6.74	43.1	52652.8	52775.7	0.2	3.93	7.16	82.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	0.0	0.0	0.0	0.0	0.0	0.0	189122.8
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	0.0	0.0	0.0	0.0	0.0	0.0	3507.0
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	174626.9	0.0	0.0	0.0	0.0	0.0	0.0	1793984.2
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	0.0	0.0	0.0	0.0	0.0	0.0	141209.0
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	0.0	0.0	0.0	0.0	0.0	0.0	772547.3
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1200913.2	0.0	0.0	0.0	0.0	0.0	0.0	8084219.0
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	687597.8	0.0	0.0	0.0	0.0	0.0	0.0	6213162.8
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	0.0	0.0	0.0	0.0	0.0	0.0	4759480.8
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	731488.9	0.0	0.0	0.0	0.0	0.0	0.0	5029840.4
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	0.0	0.0	0.0	0.0	0.0	0.0	8066553.3
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1602304.1	0.0	0.0	0.0	0.0	0.0	0.0	10744411.5
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	0.0	0.0	0.0	0.0	0.0	0.0	286342.7
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	691539.6	0.0	0.0	0.0	0.0	0.0	0.0	4599368.3
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	0.0	0.0	0.0	0.0	0.0	0.0	866.6
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	0.0	0.0	0.0	0.0	0.0	0.0	111665.2
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	0.0	0.0	0.0	0.0	0.0	0.0	4575.5
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	0.0	0.0	0.0	0.0	0.0	0.0	69195.3
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	0.0	0.0	0.0	0.0	0.0	0.0	34873.1
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	299053.0	0.0	0.0	0.0	0.0	0.0	0.0	1866905.1
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	7671474.4	0.0	0.0	0.0	0.0	0.0	0.0	52775658.4

TABLE 4

TOP 15 EXPORTERS: 2002-11 AND 2003-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2002-11 2003-04	2001-11 2002-04	% CHANGE VARIATION EN %	2003-04	2002-04	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2002-11 2003-04	2001-11 2002-04	% CHANGE VARIATION EN %	2003-04	2002-04	% CHANGE VARIATION EN %
BP CANADA	5376.0	4022.6	33.6	799.9	614.7	30.1	189777.0	142000.9	33.6	28235.9	21700.7	30.1
MIRANT CDA ENE	3831.6	6873.6	-44.3	556.5	1253.7	-55.6	135259.9	242643.3	-44.3	19644.1	44255.1	-55.6
DUKE ENERGY	3497.3	3467.6	0.9	284.2	519.8	-45.3	123459.5	122410.6	0.9	10031.4	18348.9	-45.3
PACIFIC GAS & EL	2710.6	2856.3	-5.1	469.8	465.0	1.0	95688.2	100828.6	-5.1	16585.6	16413.7	1.0
PAN-ALBERTA	2540.6	700.5	262.7	469.1	98.4	376.7	89685.3	24729.7	262.7	16561.0	3474.2	376.7
ENCANA CORPOR	2257.3	0.0	0.0	374.3	0.0	0.0	79683.5	0.0	0.0	13212.3	0.0	0.0
NEXEN CANADA L	2085.7	1547.6	34.8	373.3	210.8	77.1	73628.2	54631.0	34.8	13177.8	7443.0	77.1
PROGAS	1867.2	1948.0	-4.1	303.7	314.1	-3.3	65914.2	68765.9	-4.1	10721.9	11089.7	-3.3
TCGS	1812.6	3641.0	-50.2	311.1	518.5	-40.0	63988.3	128531.9	-50.2	10983.2	18304.2	-40.0
EL PASO MERCHA	1576.4	0.0	0.0	241.6	0.0	0.0	55647.3	0.0	0.0	8529.2	0.0	0.0
CORAL ENERGY	1367.0	963.2	41.9	142.6	144.0	-1.0	48254.8	34002.2	41.9	5033.2	5083.2	-1.0
HUSKY	1332.5	1309.8	1.7	198.9	201.1	-1.1	47040.3	46238.4	1.7	7021.2	7100.1	-1.1
BURLINGTON MA	1257.2	559.7	124.6	204.2	76.9	165.4	44378.9	19759.1	124.6	7207.3	2715.6	165.4
ENGAGE ENERGY	1017.8	2273.0	-55.2	0.0	342.6	-100.0	35927.9	80238.8	-55.2	0.0	12094.1	-100.0
IGI RESOURCES	1010.0	1265.9	-20.2	174.5	163.1	7.0	35654.5	44688.1	-20.2	6161.4	5758.7	7.0
OTHERS (AUTRES)	19235.8	21224.0	-9.4	2767.8	3206.4	-13.7	679043.8	749226.1	-9.4	97705.1	113189.3	-13.7
TOTAL	52775.7	52652.8	0.2	7671.5	8129.3	-5.6	1863031.5	1858694.7	0.2	270810.4	286970.4	-5.6

TOP 15 EXPORTERS: 2002-11 AND 2003-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0304	 0111 0204	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0304	 0111 0204	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0304	 0111 0204	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0304	 0111 0204	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	1812.6	2959.9	-38.8	5.83	3.99	46.3	63988.3	104487.1	-38.8	4.17	2.72	53.2
PROGAS	1267.7	1394.4	-9.1	7.17	5.00	43.2	44752.6	49221.9	-9.1	5.11	3.41	49.9
PANCANADIAN	0.0	1221.9	-100.0	0.00	3.34	-100.0	0.0	43135.3	-100.0	0.00	2.28	-100.0
PAN-ALBERTA	196.0	700.5	-72.0	4.60	2.39	92.5	6919.7	24729.7	-72.0	3.32	1.63	104.0
CANWEST	527.1	521.4	1.1	6.74	3.99	68.8	18607.3	18405.1	1.1	4.82	2.72	77.0
HUSKY	247.2	238.0	3.9	7.44	4.26	74.8	8724.8	8400.5	3.9	5.32	2.90	83.4
SHELL CANADA	244.2	234.5	4.1	6.11	6.13	-0.5	8620.1	8279.1	4.1	4.35	4.18	4.0
IMPERIAL/BOSTO	200.4	204.4	-1.9	8.29	4.49	84.6	7074.9	7214.5	-1.9	5.94	3.06	93.8
ATCOR	196.5	195.5	0.5	6.92	4.24	63.4	6937.6	6900.3	0.5	4.94	2.89	71.0
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
AMOCO/CON ED	120.5	151.3	-20.4	7.37	4.14	78.0	4253.6	5341.1	-20.4	5.24	2.83	85.5
NEXEN CANADA L	0.0	126.1	-100.0	0.00	5.24	-100.0	0.0	4452.1	-100.0	0.00	3.57	-100.0
ANDROSCOGGIN	112.5	116.4	-3.4	4.34	3.54	22.5	3971.5	4110.7	-3.4	3.10	2.41	28.4
BROOKLYN NAVY	133.7	112.1	19.3	8.75	4.45	96.9	4720.8	3955.7	19.3	6.27	3.03	107.1
ENCO GAS	113.7	111.8	1.7	5.20	5.30	-1.8	4013.7	3948.1	1.7	3.71	3.61	2.7
OTHERS	2926.3	1183.2	147.3	6.52	4.54	43.7	103300.4	41769.0	147.3	4.66	3.10	50.5
TOTAL LONG-TERM	8384.6	9630.8	-12.9	6.57	4.11	59.7	295985.9	339976.6	-12.9	2.81	4.69	67.3

TOP 15 EXPORTERS: 2002-11 AND 2003-04 COMPARISONS

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0304	 0111 0204	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0304	 0111 0204	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0304	 0111 0204	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0304	 0111 0204	 % CHANGE VARIATION EN %
SHORT- TERM												
MIRANT CDA ENE	3831.6	6873.6	-44.3				135259.9	242643.3	-44.3			
BP CANADA	5376.0	3953.6	36.0				189777.0	139566.2	36.0			
DUKE ENERGY	3497.3	3467.6	0.9				123459.5	122410.6	0.9			
PACIFIC GAS & EL	2710.6	2856.3	-5.1				95688.2	100828.6	-5.1			
ENGAGE ENERGY	1017.8	2273.0	-55.2				35927.9	80238.8	-55.2			
NEXEN CANADA L	2085.7	1421.5	46.7				73628.2	50178.8	46.7			
IGI RESOURCES	1010.0	1265.9	-20.2				35654.5	44688.1	-20.2			
HUSKY	1085.4	1071.9	1.3				38315.5	37837.9	1.3			
ENCANA OIL&GA	396.7	1064.6	-62.7				14002.4	37579.9	-62.7			
PETRO-CANADA	959.4	997.6	-3.8				33869.3	35216.3	-3.8			
CORAL ENERGY	1367.0	963.2	41.9				48254.8	34002.2	41.9			
DYNEGY	200.9	951.5	-78.9				7092.7	33589.3	-78.9			
EL PASO PROD OI	0.0	876.8	-100.0				0.0	30950.3	-100.0			
TCGS	0.0	681.1	-100.0				0.0	24044.9	-100.0			
PG&E ENERGY	440.0	678.0	-35.1				15532.4	23932.8	-35.1			
OTHERS	20412.6	13626.0	49.8				720583.3	481010.2	49.8			
TOTAL SHORT-TERM	44391.0	43022.0	3.2	7.28	3.89	86.8	1567045.7	1518718.1	3.2	5.20	2.66	95.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12	5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01	5238.9	6.88	0.37	6.51	4025.4	6.97	0.26	6.70	9264.3	6.92	0.32	6.59
2003-02	4684.3	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8258.1	7.68	0.37	7.31
2003-03	4727.0	10.11	0.43	9.68	3808.0	10.78	0.26	10.52	8535.0	10.41	0.35	10.05
2003-04	4742.5	6.80	0.41	6.38	2929.0	6.65	0.18	6.48	7671.5	6.74	0.32	6.42
2002-11 2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11 2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11 2003-01	16008.0	6.21	0.37	5.85	12303.0	6.07	0.26	5.81	28311.0	6.15	0.33	5.82
2002-11 2003-02	20692.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36569.1	6.50	0.34	6.16
2002-11 2003-03	25419.3	7.22	0.43	6.78	19684.8	7.26	0.26	7.00	45104.2	7.24	0.34	6.90
2002-11 2003-04	30161.8	7.15	0.41	6.74	22613.8	7.18	0.25	6.93	52775.7	7.17	0.34	6.83

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11		4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12		4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01		4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02		3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03		3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04		3832.1	6.86	0.42	6.43	2277.9	6.74	0.16	6.58	6110.0	6.81	0.32	6.49
2002-11	2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11	2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11	2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11	2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11	2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11	2003-04	25161.2	7.17	0.42	6.75	17998.7	7.30	0.25	7.05	43159.9	7.22	0.35	6.88

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03 -	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	672.8	6.45	0.31	6.14	587.8	6.18	0.19	5.99	1260.5	6.32	0.25	6.07
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3986.7	6.84	0.27	6.57	3829.8	6.53	0.17	6.36	7816.5	6.69	0.22	6.47

NOTE *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0211 0304	0111 0204	% CHANGE VARIATION EN %	0304	0204	% CHANGE VARIATION EN %	0211 0304	0111 0204	% CHANGE VARIATION EN %	0304	0204	% CHANGE VARIATION EN %
MIRANT AMERIC	3570.0	6409.0	-44.3	505.5	1171.7	-56.9	126024.8	226242.5	-44.3	17845.0	41360.6	-56.9
PG & E TRADING	518.5	4088.8	-87.3	1.6	545.3	-99.7	18304.9	144337.7	-87.3	57.2	19249.8	-99.7
DUKE ENERGY	4595.8	2643.2	73.9	306.5	517.0	-40.7	162234.7	93308.8	73.9	10819.8	18249.1	-40.7
ANE	196.5	2081.1	-90.6	32.8	348.7	-90.6	6937.6	73463.3	-90.6	1156.3	12310.1	-90.6
PANCANADIAN	319.1	1711.4	-81.4	0.0	273.7	0.0	11264.9	60413.6	-81.4	0.0	9662.6	0.0
NEXEN	2819.7	1612.0	74.9	473.5	226.0	109.5	99538.4	56905.1	74.9	16716.2	7978.6	109.5
DYNEGY	593.9	1424.1	-58.3	3.6	227.7	-98.4	20965.7	50270.9	-58.3	128.6	8036.6	-98.4
EL PASO	1586.6	1401.1	13.2	242.3	315.7	-23.3	56006.9	49459.3	13.2	8552.3	11145.3	-23.3
TENASKA	1134.8	1359.2	-16.5	130.6	188.8	-30.8	40059.0	47982.3	-16.5	4609.5	6664.8	-30.8
INTERMOUNTAIN	1044.8	1300.7	-19.7	180.3	168.9	6.8	36883.3	45914.5	-19.7	6365.9	5962.5	6.8
CORAL ENERGY	1759.8	1228.2	43.3	211.0	178.2	18.4	62122.9	43356.7	43.3	7447.5	6289.6	18.4
NORTHWEST NAT.	844.3	1200.3	-29.7	125.2	110.3	13.6	29806.3	42371.1	-29.7	4420.3	3892.2	13.6
PUGET	561.9	1141.4	-50.8	75.8	232.3	-67.4	19836.4	40293.1	-50.8	2674.6	8201.2	-67.4
BP CANADA ENER	1502.9	1104.1	36.1	183.7	162.2	13.3	53055.2	38974.4	36.1	6486.0	5725.2	13.3
HUSKY GAS MRK	1085.4	1071.9	1.3	173.5	175.6	-1.2	38315.5	37837.9	1.3	6124.9	6197.7	-1.2
OTHERS	30298.0	20474.3	48.0	5025.5	3287.3	52.9	1069548.1	722761.9	48.0	177406.4	116043.5	52.9
TOTAL	52432.1	50250.6	4.3	7671.5	8129.3	-5.6	1850904.4	1773893.3	4.3	270810.4	286970.4	-5.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6456.1	5354.2	-17.1	4.07	7.04	72.7	227.9	189.0	-17.1	2.75	5.05	83.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	15978.3	14038.5	-12.1	3.89	8.16	109.8	564.0	495.6	-12.1	2.62	5.85	123.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13214.0	14336.2	8.5	3.80	8.08	112.8	466.5	506.1	8.5	2.56	5.79	126.1
TOTAL - TERM/TERME	35648.4	33728.9	-5.4	3.89	7.95	104.5	1258.4	1190.7	-5.4	2.62	5.70	117.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5147.4	3653.3	-29.0	3.54	7.26	105.2	181.7	129.0	-29.0	2.39	5.21	118.6
MIDWEST/MIDWEST	14825.6	15196.5	2.5	3.75	7.99	113.3	523.4	536.5	2.5	2.53	5.73	126.7
MOUNTAIN/ROCHEUSES	115.8	2.1	-98.2	2.88	7.43	158.1	4.1	0.1	-98.2	1.94	5.31	173.5
NORTHEAST/NORD-EST	10522.6	11093.9	5.4	4.35	8.50	95.7	371.5	391.6	5.4	2.93	6.09	107.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5037.1	3783.1	-24.9	3.73	6.82	82.8	177.8	133.5	-24.9	2.52	4.90	94.7
TOTAL - REGION/RÉGION	35648.4	33728.9	-5.4	7.95	3.89	104.5	1258.4	1190.7	-5.4	2.62	5.70	117.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3274.8	3338.0	1.9	4.24	7.23	70.6	115.6	117.8	1.9	2.86	5.19	81.4
LDC/SDL	6741.5	5485.6	-18.6	4.17	7.49	79.6	238.0	193.6	-18.6	2.81	5.37	91.0
MARKETING CO /DISTRIBUTEURS	24956.5	23599.7	-5.4	3.78	8.21	117.4	881.0	833.1	-5.4	2.55	5.89	131.1
PIPELINE/PIPELINES	675.5	1305.6	93.3	3.42	6.84	100.3	23.8	46.1	93.3	2.30	4.90	112.9
TOTAL - CUSTOMER TYPE/CLIENT	35648.4	33728.9	-5.4	3.89	7.95	104.5	1258.4	1190.7	-5.4	2.62	5.70	117.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2003
MOIS: Avril 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: April 2003
À: Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	120496.4	131823.0	91.4	4554763.8	33590713	7.37
ANDROSCOGGIN	EAST HEREFORD	GL-283	18510.2	37260.0	49.7	695428.2	3143103	4.52	112504.6	224802.0	50.0	4228451.9	18340223	4.34
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	5061349	8.14	99063.6	96473.0	102.7	3732716.5	26550878	7.11
ANE & ATCOR	IROQUOIS	GL-104	32754.6	31710.0	103.3	1234193.3	9007432	7.30	196527.6	191317.0	102.7	7405160.0	51247312	6.92
ANE & MIRANT	IROQUOIS	GL-102	232712.7	225210.0	103.3	8768614.6	54681595	6.24	1396276.2	1358767.0	102.8	52611687.6	310995076	5.91
ANE & PROGAS	IROQUOIS	GL-103	57957.6	56100.0	103.3	2183842.4	15961815	7.31	289788.0	280500.0	103.3	10919211.9	75533909	6.92
BEAR PAW	NORTH PORTAL	GO-59-96	108.1	900.0	12.0	5539.0	31570	5.70	866.6	4500.0	19.3	44040.2	180559	4.10
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	22500.0	99.1	835624.1	6579593	7.87	133730.9	135750.0	98.5	5013732.9	43892468	8.75
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	1982973	4.13	79993.1	76906.9	104.0	2898950.1	12206964	4.21
CANWEST	HUNTINGDON	GL-189	79460.3	78180.0	101.6	3035383.5	18503114	6.10	477377.9	471686.0	101.2	18330689.9	129038364	7.04
		GL-218	8277.1	8196.0	101.0	316185.2	1184955	3.75	49726.9	49449.2	100.6	1909448.2	7350869	3.85
TOTAL CANWEST			87737.4			3351568.7	19688069	5.87	527104.8			20240138.2	136389233	6.74
CHEVRON CAN	KINGSGATE	GL-250	12565.3	17574.0	71.5	476853.1	2067764	4.34	86193.6	106029.8	81.3	3262319.9	14625138	4.48
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	12123.1	12027.0	100.8	457040.9	3184254	6.97	71337.2	72562.9	98.3	2677725.7	19159363	7.16
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192375.0	1501643	7.81	30609.0	30951.0	98.9	1147837.5	8981350	7.82
ENCANA CORPORATION	KINGSGATE	GL-285	77758.2	81810.0	95.0	2950923.7	16752386	5.68	383748.9	493587.0	77.7	14526243.1	83779636	5.77
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	32638751	6.79	774318.0	774227.5	100.0	28998209.7	190640640	6.57
TOTAL ENCANA CORPORATION			206098.2			7757256.8	49391137	6.37	1158066.9			43524452.8	274420276	6.30
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	721368.0	3532753	4.90	113700.0	108835.3	104.5	4409882.0	22939928	5.20
ENCOGEN NW	HUNTINGDON	GL-190	7697.7	8148.0	94.5	294360.1	1159726	3.94	46245.9	49159.6	94.1	1776251.3	7291696	4.11
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	26.3	221	8.38	8.3	0.0	0.0	296.3	2246	7.58
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479032.3	3897717	8.14	76906.9	76906.9	100.0	2832345.2	25487556	9.00
	MONCHY	GL-251	4044.7	4200.0	96.3	151474.0	966714	6.38	24769.7	25340.0	97.7	927625.3	6632745	7.15
	NIAGARA FALLS	GL-252	5409.2	5400.0	100.2	203331.8	1683445	8.28	32766.3	32580.0	100.6	1226760.9	11104717	9.05
		GL-253	832.8	840.0	99.1	31305.0	258914	8.27	5044.7	5068.0	99.5	188872.1	1461049	7.74
		GL-255	2357.7	2379.0	99.1	88625.9	758100	8.55	14252.7	14353.3	99.3	533617.9	5049382	9.46
		GL-292	0.0	0.0	0.0	0.0	0	0.00	93414.5	100113.0	93.3	3494636.4	18714320	5.36

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2003
MOIS: Avril 2003

MONTH: November 2002
MOIS: Novembre 2002

TO April 2003
À Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			25391.4			953769.0	7564890	7.93	247154.8			9203857.9	68449769	7.44
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33392.7	36150.0	92.4	1315338.4	9495754	7.22	200417.4	218105.0	91.9	7906105.1	65575346	8.29
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	728.6	0.0	0.0	27541.1	225098	8.17	4225.1	0.0	0.0	159708.8	1432121	8.97
MIRANT CDA GAS	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	1026699	2.14	77811.9	153813.8	50.6	2897715.3	6601343	2.28
		GL-141	12912.0	12747.0	101.3	480842.9	3282201	6.83	77126.0	76906.9	100.3	2872172.4	22004093	7.66
		GL-242	1656.0	75990.0	2.2	61669.4	420470	6.82	9859.3	458473.0	2.2	367160.3	2769143	7.54
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	12638109	7.65	264549.6	523090.0	50.6	9968229.0	84687707	8.50
	NIAGARA FALLS	GL-110	19947.2	21246.0	93.9	753006.8	5176835	6.87	112543.4	128184.2	87.8	4248513.4	33253799	7.83
		GL-163	8469.5	8490.0	99.8	319723.6	1977028	6.18	51821.6	51223.0	101.2	1956265.4	12187513	6.23
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	8231.1	27180.0	30.3	310147.9	2325353	7.50	49129.0	163986.0	30.0	1851180.7	13844827	7.48
TOTAL MIRANT CDA GAS			107960.8			4057867.6	26846695	6.62	815783.4			30689819.6	216200239	7.04
NEXEN/ROCK	PHILIPSBURG	GL-290	1844.8	1836.0	100.5	69180.0	601344	8.69	9647.7	11077.2	87.1	362038.3	3202102	8.84
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	8425.1	8499.0	99.1	316529.9	2765158	8.74	47361.9	51277.3	92.4	1776659.3	15239424	8.58
	IROQUOIS	GL-195	2238.1	6750.0	33.2	84331.6	617687	7.32	7642.9	40725.0	18.8	287984.5	2012449	6.99
	NAPIERVILLE		4590.8	6750.0	68.0	172981.3	1700588	9.83	33238.2	40725.0	81.6	1253449.6	11610952	9.26
TOTAL NYSEG			15254.0			573842.8	5083433	8.86	88562.1			3330145.7	28932616	8.69
PAN-ALBERTA	KINGSGATE	GL-106	87578.7	224358.0	39.0	3319232.9	13542300	4.08	196019.3	1353626.6	14.5	7429131.8	34178227	4.60
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	2545.2	2544.0	100.0	95903.1	711281	7.42	12543.4	15348.8	81.7	472635.3	3620987	7.66
		GL-236	9119.2	9120.0	100.0	343611.5	2524791	7.35	48939.7	55024.0	88.9	1844047.9	14234021	7.72
		GL-237	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	5250.3	6750.0	77.8	197831.3	1425791	7.21	35072.1	40725.0	86.1	1321516.7	10171642	7.70
		GL-271	1275.1	2010.0	63.4	48045.8	298840	6.22	11905.4	12127.0	98.2	448595.5	2467109	5.50
		GL-295	5172.3	5142.0	100.6	194944.0	1258938	6.46	31110.9	31023.4	100.3	1172569.8	7558806	6.45
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	6045648	7.55	128183.6	128184.2	100.0	4829958.1	31169592	6.45

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:		April 2003 Avril 2003				MONTH MOIS		November 2002 Novembre 2002	TO À		April 2003 Avril 2003
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	39909.8	42600.0	93.7	1506595.0	10655994	7.07	225411.4	257020.0	87.7	8509280.4	69155334	8.13
		GL-109	21245.7	21246.0	100.0	802025.2	5436465	6.78	112602.8	128184.2	87.8	4250755.7	33427860	7.86
		GL-129	40930.6	75633.0	54.1	1545130.2	9144171	5.92	259380.7	610106.2	42.5	9791621.4	65515918	6.69
		GL-178	10192.3	10197.0	100.0	384759.3	2468026	6.41	61468.2	61521.9	99.9	2320424.6	14504195	6.25
TOTAL PROGAS			156886.4			5919390.8	39969945	6.75	977956.2			36895821.2	267180040	7.24
SARANAC/SHELL	NAPIERVILLE	GL-197	41189.9	43350.0	95.0	1553271.1	9101421	5.86	244188.6	261545.0	93.4	9208351.9	56222088	6.11
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	484476.0	3931617	8.12	77738.0	84074.5	92.5	2914651.0	22152212	7.60
SELKIRK/IM OIL	IROQUOIS	GL-193	16124.9	16146.0	99.9	606296.2	3674107	6.06	95863.3	97414.2	98.4	3594246.5	21808367	6.07
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.0	16146.0	99.9	606262.4	3704960	6.11	95862.4	97414.2	98.4	3594212.7	22009907	6.12
SELKRK/PROMARK	IROQUOIS	GL-192	14355.7	14370.0	99.9	539774.3	3191687	5.91	85342.7	86699.0	98.4	3199792.9	19002361	5.94
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85695.8	349454	4.08	13520.7	13520.7	100.0	519235.2	2299096	4.43
		GL-266	2148.4	2367.0	90.8	82154.8	335007	4.08	12766.7	14280.9	89.4	490272.5	2170399	4.43
TOTAL TALISMAN			4389.4			167850.7	684461	4.08	26287.4			1009507.7	4469495	4.43
TCPL	EMERSON	GL-187	50210.2	83550.0	60.1	1881376.3	17417779	9.26	223161.3	504085.0	44.3	8371087.1	54999853	6.57
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	15585.4	25245.0	61.7	589128.1	2538729	4.31	116644.1	152311.5	76.6	4409146.9	19486074	4.42
		GL-249	12621.0	12621.0	100.0	477073.8	2055853	4.31	76567.4	76146.7	100.6	2894247.7	12776015	4.41
TOTAL TRANSCANADA ENGY LTD			28206.4			1066201.9	4594582	4.31	193211.5			7303394.6	32262089	4.42
VERMONT GAS	PHILIPSBURG	GL-289	5451.6	6798.0	80.2	204435.0	1723283	8.43	37207.0	41014.6	90.7	1395438.3	10855694	7.78
*TOTAL LENGTH	LONG TERM		1362074.4			51422804.5	328328353	6.38	8384639.9			316485138.5	2079987411	6.57
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-33-02	4197.7	0.0	0.0	157371.8			37624.8	0.0	0.0	1411114.5		
	MONCHY		6869.0	0.0	0.0	257244.1			46586.0	0.0	0.0	1744645.7		
TOTAL ALCOA			11066.7			414615.8			84210.8			3155760.3		
ALLENERGY	ST CLAIR	GO-3-03	2658.3	0.0	0.0	100324.2			4461.5	0.0	0.0	168377.0		
ALLIANCE CANADA	ELMORE	GO-88-02	83158.6	0.0	0.0	3707210.5			534917.8	0.0	0.0	24451431.0		
ALTAGAS	CARDSTON	GO-124-02	531.7	0.0	0.0	19656.9			2085.8	0.0	0.0	77112.0		
		GO-98-00	0.0	0.0	-0.0	0.0			1421.2	0.0	0.0	52541.8		
TOTAL ALTAGAS			531.7			19656.9			3507.0			129653.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2003 / MOIS: Avril 2003 — MONTH: November 2002 / Novembre 2002 — TO / À April 2003 / Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	6151.6	0.0	0.0	231115.6			44735.9	0.0	0.0	1683543.9		
ANADARKO CDA	ELMORE	GO-63-01	10097.3	0.0	0.0	393693.7			62806.8	0.0	0.0	2448837.2		
	EMERSON		8449.8	0.0	0.0	316445.0			50943.3	0.0	0.0	1909646.2		
TOTAL ANADARKO CDA			18547.1			710138.8			113750.1			4358483.5		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			52693.8	0.0	0.0	1990244.9		
APACHE	ELMORE	GO-48-01	5177.7	0.0	0.0	204985.1			32236.9	0.0	0.0	1278958.8		
	KINGSGATE		9900.7	0.0	0.0	375731.6			49982.0	0.0	0.0	1892027.0		
	MONCHY		29864.6	0.0	0.0	1118429.3			179800.6	0.0	0.0	6733532.6		
TOTAL APACHE			44943.0			1699146.0			262019.5			9904518.4		
AVISTA CORP	KINGSGATE	GO-75-02	48346.4	0.0	0.0	1832328.6			414925.4	0.0	0.0	15725673.3		
AVISTA ENERGY	HUNTINGDON	GO-74-01	40603.0	0.0	0.0	1542914.0			213057.1	0.0	0.0	8096169.8		
	KINGSGATE		20844.4	0.0	0.0	792087.2			115050.2	0.0	0.0	4385461.4		
TOTAL AVISTA ENERGY			61447.4			2335001.2			328107.3			12481631.2		
BOISE CASCADE	SPRAGUE	GO-67-02	9255.0	0.0	0.0	347987.6			64176.0	0.0	0.0	2407075.6		
BP CANADA	CHIPPAWA	GO-94-01	21318.8	0.0	0.0	805850.6			474402.7	0.0	0.0	17932421.7		
	ELMORE		84025.2	0.0	0.0	3176152.5			777088.8	0.0	0.0	29373956.0		
	EMERSON		137381.6	0.0	0.0	5193024.4			1015673.2	0.0	0.0	38392446.2		
	HUNTINGDON		28308.6	0.0	0.0	1070065.1			310013.2	0.0	0.0	11718498.7		
	IROQUOIS		65406.5	0.0	0.0	2472365.7			309575.1	0.0	0.0	11701938.5		
	KINGSGATE		15490.4	0.0	0.0	585537.1			179855.5	0.0	0.0	6798537.8		
	MONCHY		271434.8	0.0	0.0	10260235.2			1571371.2	0.0	0.0	59397830.2		
	NIAGARA FALLS		110307.6	0.0	0.0	4169627.2			486089.9	0.0	0.0	18374197.8		
	ST STEPHEN		66188.9	0.0	0.0	2501940.4			251903.1	0.0	0.0	9564271.1		
TOTAL BP CANADA			799862.4			30234798.1			5375972.7			203254098.0		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1			213588.0	0.0	0.0	8073626.2		
BURLINGTON MARKETING	ELMORE	GO-118-02	80922.9	0.0	0.0	3237733.4			338949.0	0.0	0.0	13478212.3		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	60894.6	0.0	0.0	2310950.1			239559.2	0.0	0.0	9071708.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2003
MOIS: Avril 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: April 2003 / Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	KINGSGATE	GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	48591.0	0.0	0.0	1819733.0			194167.0	0.0	0.0	7271554.3		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	13757.9	0.0	0.0	498586.3			54054.4	0.0	0.0	1958931.5		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			204166.4			7867002.8			1257158.9			48295034.8		
CALPINE ENERGY	ÉLMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
	KINGSGATE		0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
TOTAL CALPINE ENERGY			0.0			0.0			212336.7			8355927.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	62560.5	0.0	0.0	2374171.0			363274.0	0.0	0.0	13750608.3		
CNR LTD.	ELMORE	GO-4-02	56429.2	0.0	0.0	2291589.8			359957.9	0.0	0.0	14616645.0		
	KINGSGATE		14721.2	0.0	0.0	558669.6			104816.6	0.0	0.0	3967132.4		
	MONCHY		60760.0	0.0	0.0	2278500.0			362698.3	0.0	0.0	13586089.6		
TOTAL CNR LTD.			131910.4			5128759.4			827472.8			32169867.0		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		28474.6	0.0	0.0	1093424.7			60307.2	0.0	0.0	2315796.6		
	IROQUOIS		9231.5	0.0	0.0	347104.4			25329.6	0.0	0.0	950747.4		
	KINGSGATE		187.3	0.0	0.0	7106.2			1168.7	0.0	0.0	44241.9		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			37893.4			1447635.2			104206.5			3963581.9		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	531.6	0.0	0.0	19887.2			27991.7	0.0	0.0	1047169.5		
	EMERSON		16623.1	0.0	0.0	621870.2			96490.4	0.0	0.0	3609705.8		
	IROQUOIS		26100.3	0.0	0.0	976412.2			40513.3	0.0	0.0	1515602.5		
	NIAGARA FALLS		9782.5	0.0	0.0	365963.3			152156.9	0.0	0.0	5692189.6		
	ST CLAIR		0.0	0.0	0.0	0.0			20219.0	0.0	0.0	756392.8		
TOTAL CONOCOPHILLIPS			53037.5			1984132.9			337371.3			12621060.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	47741.7	0.0	0.0	1931151.8			308563.5	0.0	0.0	12331200.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2003 / Avril 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À April 2003 / Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	48092.0	0.0	0.0	1938107.6			317550.6	0.0	0.0	12737176.9		
	KINGSGATE		8423.9	0.0	0.0	319687.0			50500.9	0.0	0.0	1911326.1		
	MONCHY		34584.5	0.0	0.0	1295189.6			209358.9	0.0	0.0	7840491.0		
TOTAL CONOCOPHILLIPS WSTRN			91100.4			3552984.1			577410.4			22488993.9		
CORAL ENERGY	CHIPPAWA	GO-117-02	94.1	0.0	0.0	3588.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	800.3	0.0	0.0	29995.2			1408.3	0.0	0.0	52834.6		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	788.9	0.0	0.0	29568.0			10105.2	0.0	0.0	379111.4		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1936.8	0.0	0.0	72668.7			8358.4	0.0	0.0	312637.8		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	37710.0	0.0	0.0	1412954.5			419539.4	0.0	0.0	15762430.5		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	6151.6	0.0	0.0	230155.4			19251.4	0.0	0.0	720790.7		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	20596.1	0.0	0.0	771941.8			178526.5	0.0	0.0	6702711.0		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	1146.4	0.0	0.0	42978.5			7073.7	0.0	0.0	265164.3		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	33965.7	0.0	0.0	1295112.2			97325.1	0.0	0.0	3698923.5		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	800.2	0.0	0.0	30007.5			8186.7	0.0	0.0	307682.7		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	38588.5	0.0	0.0	1446297.0			139786.0	0.0	0.0	5333167.4		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			142578.6			5365266.9			1366954.6			51615678.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: April 2003 / Avril 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-116-02	12822.1	0.0	0.0	480444.1		
	MONCHY		12902.2	0.0	0.0	483187.4		
TOTAL CORAL RESOURCES			25724.3			963631.5		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	145.3	0.0	0.0	5488.0		
DOMINION EXPLORATION	ELMORE	GO-78-02	20396.2	0.0	0.0	815644.1		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0		
	CORNWALL		0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	HUNTINGDON		164749.0	0.0	0.0	6329656.3		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		119420.0	0.0	0.0	4537960.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST STEPHEN		0.0	0.0	0.0	0.0		
TOTAL DUKE ENERGY			284169.0			10867616.3		
DYNEGY	CHIPPAWA	GO-22-01	21815.2	0.0	0.0	812398.1		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		1055.4	0.0	0.0	39303.1		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DYNEGY			22870.6			851701.2		
E PRIME	HUNTINGDON	GO-72-01	980.8	0.0	0.0	37496.4		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0		
	ELMORE		150635.0	0.0	0.0	5928993.7		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		12710.0	0.0	0.0	480056.7		

MONTH / MOIS: November 2002 / Novembre 2002 TO / À April 2003 / Avril 2003

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
64436.0	0.0	0.0	2417848.5		
90511.9	0.0	0.0	3391386.6		
154947.9			5809235.1		
4429.0	0.0	0.0	167283.3		
126389.1	0.0	0.0	5028622.5		
20361.8	0.0	0.0	768658.0		
699.8	0.0	0.0	26375.5		
562984.8	0.0	0.0	22519393.6		
314929.3	0.0	0.0	11866536.5		
729502.8	0.0	0.0	28035454.0		
25891.3	0.0	0.0	976628.9		
751321.6	0.0	0.0	28512290.3		
297544.9	0.0	0.0	11288853.1		
105074.9	0.0	0.0	3966576.3		
689028.6	0.0	0.0	27106384.8		
3497339.8			135067151.0		
111287.6	0.0	0.0	4195627.1		
1373.3	0.0	0.0	52787.2		
42437.9	0.0	0.0	1593134.8		
12842.9	0.0	0.0	485461.6		
32785.5	0.0	0.0	1239783.8		
195.0	0.0	0.0	7293.0		
200922.2			7574087.4		
2659.6	0.0	0.0	102031.2		
6558.0	0.0	0.0	248154.7		
914429.0	0.0	0.0	36293924.2		
40989.0	0.0	0.0	1575403.1		
93808.0	0.0	0.0	3524017.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2003
MOIS: Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		78270.0	0.0	0.0	2984435.2		
TOTAL EL PASO MERCHANT EN			241615.0			9393485.6		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	60509.0	0.0	0.0	2384659.7		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77877.8	0.0	0.0	3093306.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	30975.0	0.0	0.0	1256655.7		
	EMERSON		18279.5	0.0	0.0	684750.1		
TOTAL ENBRIDGE GAS SERVICE			49254.5			1941405.8		
ENCANA CORPORATION	ADEN	GO-117-01	28274.4	0.0	0.0	1032863.8		
	ELMORE		65377.7	0.0	0.0	2647796.9		
	EMERSON		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		73891.9	0.0	0.0	2766902.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	REAGAN FIELD		633.2	0.0	0.0	27670.8		
TOTAL ENCANA CORPORATION			168177.2			6475233.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0		
ENCO GAS	HUNTINGDON	GO-104-02	3759.0	0.0	0.0	145473.3		
ENERGETIX, INC	CHIPPAWA	GO-87-01	11675.7	0.0	0.0	445076.1		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	0.0	0.0	0.0	0.0		
		GO-94-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-119-02	0.0	0.0	0.0	0.0		
		GO-94-00	0.0	0.0	0.0	0.0		
	MONCHY	GO-119-02	0.0	0.0	0.0	0.0		

MONTH: November 2002
MOIS: Novembre 2002

TO / À: April 2003 / Avril 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
88802.0	0.0	0.0	3325635.0		
431782.0	0.0	0.0	16375598.6		
1576368.0			61342733.3		
160524.6	0.0	0.0	6328056.1		
398519.7	0.0	0.0	15754374.5		
160833.2	0.0	0.0	6519436.0		
64342.3	0.0	0.0	2415305.0		
225175.5			8934741.0		
188071.4	0.0	0.0	6896259.1		
269661.0	0.0	0.0	10908009.4		
70562.4	0.0	0.0	2657270.2		
70296.0	0.0	0.0	2662578.3		
473933.1	0.0	0.0	17746312.5		
23119.8	0.0	0.0	872541.3		
3550.7	0.0	0.0	163278.2		
1099194.4			41906249.0		
134964.6	0.0	0.0	5465623.3		
119606.9	0.0	0.0	4521140.7		
142086.0	0.0	0.0	5321120.8		
396657.5			15307884.8		
24389.0	0.0	0.0	945782.4		
99229.6	0.0	0.0	3765356.0		
281987.5	0.0	0.0	10625290.2		
234005.1	0.0	0.0	8817311.1		
61501.1	0.0	0.0	2317361.5		
41554.0	0.0	0.0	1565754.0		
238924.8	0.0	0.0	9064807.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2003 / MOIS: Avril 2003 — MONTH: November 2002 / Novembre 2002 — TO / À: April 2003 / Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY CANADA	MONCHY	GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY CANADA			0.0			0.0			1017760.8			38452890.9		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			1629.3	0.0	0.0	60675.1		
	IROQUOIS		7220.8	0.0	0.0	268902.6			42666.9	0.0	0.0	1592429.3		
	NIAGARA FALLS		1647.9	0.0	0.0	61367.8			3434.2	0.0	0.0	127889.6		
TOTAL ENTERGY-KOCH CANADA			8868.7			330270.4			47730.4			1780994.0		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	0.0	0.0	0.0	0.0			54187.5	0.0	0.0	2074955.2		
HUNT OIL	ELMORE	GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
HUSKY ENERGY	ELMORE	GO-84-00	10015.7	0.0	0.0	415651.6			62976.4	0.0	0.0	2705105.6		
	EMERSON		9070.2	0.0	0.0	340858.1			100920.5	0.0	0.0	3778608.9		
	HUNTINGDON		7187.6	0.0	0.0	277153.9			43081.2	0.0	0.0	1672462.0		
	KINGSGATE		27889.4	0.0	0.0	1057287.1			157713.1	0.0	0.0	5974047.1		
	MONCHY		119341.5	0.0	0.0	4469339.3			720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			173504.4			6560290.0			1085394.9			41120260.9		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37122.9	0.0	0.0	1462271.0			73677.8	0.0	0.0	2907651.8		
		GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC			37122.9			1462271.0			221998.0			8756836.9		
IGI RESOURCES	HUNTINGDON	GO-76-01	173588.9	0.0	0.0	6596378.2			944906.5	0.0	0.0	35906447.0		
	KINGSGATE		948.9	0.0	0.0	35982.3			65108.0	0.0	0.0	2461168.1		
TOTAL IGI RESOURCES			174537.8			6632360.5			1010014.5			38367615.1		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			61721.0	0.0	0.0	2329967.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			61721.0	0.0	0.0	2329967.8		
INTALACO	HUNTINGDON	GO-7-03	2649.2	0.0	0.0	101278.9			8840.6	0.0	0.0	339071.7		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5		
MARATHON	ELMORE	GO-110-02	14390.1	0.0	0.0	564811.4			76264.7	0.0	0.0	2999643.2		
MARKEDON	ADEN	GO-24-03	285.2	0.0	0.0	10521.0			285.2	0.0	0.0	10521.0		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0			16484.6	0.0	0.0	619606.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2003
MOIS: Avril 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: April 2003 / Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	ELMORE	GO-53-02	384.9	0.0	0.0	14433.8			2355.2	0.0	0.0	88320.0		
	EMERSON		152352.1	0.0	0.0	5707023.1			1237771.1	0.0	0.0	46380611.2		
	HUNTINGDON		44980.7	0.0	0.0	1686776.3			495748.0	0.0	0.0	18590550.0		
	IROQUOIS		34096.3	0.0	0.0	1269784.0			411344.0	0.0	0.0	15378027.3		
	KINGSGATE		106361.5	0.0	0.0	3988556.3			274603.8	0.0	0.0	10297642.5		
	MONCHY		193404.4	0.0	0.0	7252665.0			1174457.4	0.0	0.0	44042152.5		
	NIAGARA FALLS		23207.8	0.0	0.0	870292.5			160392.7	0.0	0.0	6007549.3		
	ST CLAIR		1688.1	0.0	0.0	63303.8			9997.6	0.0	0.0	374910.0		
TOTAL MIRANT CDA ENERGY			556475.8			20852834.6			3831621.3			143596877.7		
MONTANA-DAKOTA	MONCHY	GO-19-01	8582.8	0.0	0.0	321425.9			50902.7	0.0	0.0	1906306.2		
N. AMERICAN	CHIPPAWA	GO-72-02	109.8	0.0	0.0	4146.0			1026.7	0.0	0.0	38768.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL N. AMERICAN			109.8			4146.0			1152.5			43518.4		
NATIONAL FUEL	CHIPPAWA	GO-97-01	209.8	0.0	0.0	7932.5			13205.9	0.0	0.0	499169.0		
	NIAGARA FALLS		277.5	0.0	0.0	10492.3			9851.7	0.0	0.0	372492.8		
TOTAL NATIONAL FUEL			487.3			18424.8			23057.6			871661.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			0.0			0.0			3828.4			144483.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	126435.8	0.0	0.0	5058696.1			407852.6	0.0	0.0	16306644.9		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	61667.8	0.0	0.0	2310075.7			540310.0	0.0	0.0	20281789.4		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	0.0	0.0	0.0	0.0			9969.2	0.0	0.0	373247.3		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	121028.4	0.0	0.0	4532513.7			637135.9	0.0	0.0	23860739.9		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	64166.5	0.0	0.0	2446668.7			146641.7	0.0	0.0	5572000.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM		MONTH / MOIS April 2003 / Avril 2003							MONTH / MOIS November 2002 / Novembre 2002			TO / À April 2003 / Avril 2003		
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL NEXEN CANADA LTD.			373298.5			14347954.3			2085729.0			79403521.4		
NJR ENERGY	NIAGARA FALLS	GO-24-02	41491.0	0.0	0.0	1558816.9			128961.1	0.0	0.0	4842741.5		
NUMAC ENERGY	KINGSGATE	GO-59-02	14062.6	0.0	0.0	533675.7			63303.3	0.0	0.0	2396448.5		
	MONCHY		15065.5	0.0	0.0	564203.0			101350.4	0.0	0.0	3795572.6		
TOTAL NUMAC ENERGY			29128.1			1097878.7			164653.7			6192021.0		
NW NATURAL GAS	KINGSGATE	GO-59-01	38783.4	0.0	0.0	1488119.0			324931.9	0.0	0.0	12467636.7		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	469833.5	0.0	0.0	17830181.7			2710639.5	0.0	0.0	102582247.4		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	16423.6	0.0	0.0	623275.6			74710.1	0.0	0.0	2829529.9		
PAN-ALBERTA	MONCHY	GO-123-02	381557.5	0.0	0.0	14384718.0			1131931.2	0.0	0.0	42673807.1		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			381557.5			14384718.0			2344570.4			88390305.9		
PETRO-CANADA	ELMORE	GO-84-01	88040.0	0.0	0.0	3504872.3			544924.7	0.0	0.0	21885742.4		
	KINGSGATE		23296.0	0.0	0.0	884083.2			140388.4	0.0	0.0	5313695.2		
	MONCHY		51722.0	0.0	0.0	1939575.0			274132.0	0.0	0.0	10271454.6		
TOTAL PETRO-CANADA			163058.0			6328530.7			959445.1			37470892.2		
PETROCOM	NIAGARA FALLS	GO-113-01	17543.0	0.0	0.0	668914.6			140354.0	0.0	0.0	5320283.6		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	81238.8	0.0	0.0	3313076.8			505392.6	0.0	0.0	20504684.5		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26876.0	0.0	0.0	1010537.6			114359.9	0.0	0.0	4290427.6		
PORTLAND G.E.	KINGSGATE	GO-91-01	2254.7	0.0	0.0	85543.3			143325.6	0.0	0.0	5421557.6		
POWER CITY	CORNWALL	GO-47-02	43.8	0.0	0.0	1655.6			449.0	0.0	0.0	17031.7		
PROGAS	ELMORE	GO-16-03	72250.5	0.0	0.0	2751066.7			72250.5	0.0	0.0	2751066.7		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	8155.1	0.0	0.0	307541.4			8155.1	0.0	0.0	307541.4		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2003
MOIS: Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-07	8477.8	0.0	0.0	320037.0		
		GO-4-01	0.0	0.0	0.0	0.0		
TOTAL PROGAS			88883.4			3378645.1		
PUGET SOUND	HUNTINGDON	GO-15-02	46712.3	0.0	0.0	1786278.4		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	341.1	0.0	0.0	12900.4		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0		
		GO-64-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
		GO-64-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-22-03	6451.4	0.0	0.0	241927.5		
		GO-64-00	0.0	0.0	0.0	0.0		
TOTAL RELIANT			6451.4			241927.5		
REYNOLDS METAL COMP	CORNWALL	GO-101-01	1423.5	0.0	0.0	53367.0		
RG&E	CHIPPAWA	GO-92-01	54317.4	0.0	0.0	2051568.2		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3		
SDG&E	KINGSGATE	GO-44-02	4538.5	0.0	0.0	172236.1		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	1057.4	0.0	0.0	40487.8		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0		
SETC	HUNTINGDON	GO-57-01	40535.0	0.0	0.0	1522899.9		
	IROQUOIS		25927.0	0.0	0.0	971743.9		
	KINGSGATE		35489.0	0.0	0.0	1333321.7		
	NIAGARA FALLS		5409.0	0.0	0.0	206245.2		
	ST STEPHEN		63251.0	0.0	0.0	2492721.9		
TOTAL SETC			170611.0			6526932.7		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	20144.9	0.0	0.0	760872.9		
SMUD	KINGSGATE	GO-18-02	23992.2	0.0	0.0	910504.0		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	2408.0	0.0	0.0	91793.0		
	CORNWALL		1842.0	0.0	0.0	69056.6		

MONTH: November 2002
MOIS: Novembre 2002

TO: April 2003
À: Avril 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
8477.8	0.0	0.0	320037.0		
78487.9	0.0	0.0	2962918.2		
599462.6			22807331.5		
559696.3	0.0	0.0	21502874.8		
1024.8	0.0	0.0	39905.0		
28489.0	0.0	0.0	1093036.8		
7385.8	0.0	0.0	283467.0		
169.1	0.0	0.0	6331.1		
94.6	0.0	0.0	3575.9		
341.2	0.0	0.0	12897.4		
54680.7	0.0	0.0	2050526.3		
5373.7	0.0	0.0	201513.8		
96534.1			3651348.1		
9799.1	0.0	0.0	367563.0		
402450.7	0.0	0.0	15200563.1		
257710.4	0.0	0.0	9710528.0		
84880.4	0.0	0.0	3220103.9		
3114.6	0.0	0.0	118219.6		
14176.4	0.0	0.0	530764.4		
169958.7	0.0	0.0	6395885.7		
390701.9	0.0	0.0	14646366.8		
272290.3	0.0	0.0	10232283.6		
5409.0	0.0	0.0	206245.2		
120344.6	0.0	0.0	4645053.5		
958704.5			36125834.7		
292691.8	0.0	0.0	11053352.9		
110371.7	0.0	0.0	4178431.3		
57442.0	0.0	0.0	2176612.9		
11465.0	0.0	0.0	429970.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: April 2003 / Avril 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
SPRAGUE ENERGY	EAST HEREFORD	GO-70-02	7835.0	0.0	0.0	293655.8		
	IROQUOIS		28691.0	0.0	0.0	1075338.7		
	NIAGARA FALLS		9038.0	0.0	0.0	344618.9		
TOTAL SPRAGUE ENERGY			49814.0			1874463.0		
ST LAWRENCE	CORNWALL	GO-105-02	8234.5	0.0	0.0	308958.4		
		GO-83-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-105-02	334.0	0.0	0.0	12531.7		
		GO-83-00	0.0	0.0	0.0	0.0		
TOTAL ST LAWRENCE			8568.5			321490.1		
SUMMIT	ELMORE	GO-58-02	15286.7	0.0	0.0	617582.7		
SUNCOR ENERGY	KINGSGATE	GO-16-01	18731.6	0.0	0.0	710864.2		
	MONCHY		12899.7	0.0	0.0	483480.8		
TOTAL SUNCOR ENERGY			31631.3			1194345.0		
TALISMAN	ELMORE	GO-37-01	29544.0	0.0	0.0	1107900.0		
	HUNTINGDON		16554.1	0.0	0.0	633028.8		
TOTAL TALISMAN			46098.1			1740928.8		
TENASKA MARKETING	EAST HEREFORD	GO-78-01	6222.2	0.0	0.0	233208.1		
	ELMORE		483.6	0.0	0.0	19982.4		
	EMERSON		73411.4	0.0	0.0	2749991.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		27418.9	0.0	0.0	1026837.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL TENASKA MARKETING			107536.1			4030019.2		
TERASEN GAS	HUNTINGDON	GO-53-01	3.2	0.0	0.0	122.9		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0		
TXU ENERGY	CHIPPAWA	GO-14-01	19865.7	0.0	0.0	752512.7		
	NIAGARA FALLS		21094.1	0.0	0.0	799044.5		
TOTAL TXU ENERGY			40959.8			1551557.3		

MONTH / MOIS: November 2002 / Novembre 2002 TO / À April 2003 / Avril 2003

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
17722.0	0.0	0.0	514875.6		
127984.0	0.0	0.0	4795664.3		
283107.0	0.0	0.0	10717184.9		
493720.0			18634308.2		
46688.4	0.0	0.0	1753946.0		
28558.9	0.0	0.0	1068393.0		
3035.6	0.0	0.0	114355.0		
4354.7	0.0	0.0	163271.8		
82637.6			3099965.8		
94258.2	0.0	0.0	3805124.2		
38018.8	0.0	0.0	1440090.7		
76651.8	0.0	0.0	2870729.8		
114670.6			4310820.5		
185427.3	0.0	0.0	6983105.6		
99449.5	0.0	0.0	3819141.7		
284876.8			10802247.2		
6222.2	0.0	0.0	233208.1		
2611.0	0.0	0.0	104805.9		
459206.3	0.0	0.0	17220829.3		
11200.2	0.0	0.0	420395.2		
288384.1	0.0	0.0	10799984.8		
1749.9	0.0	0.0	66408.7		
769373.7			28845631.9		
28722.4	0.0	0.0	1102940.2		
4379.7	0.0	0.0	168224.3		
78817.5	0.0	0.0	3026686.4		
127839.5	0.0	0.0	4842560.4		
84262.2	0.0	0.0	3191852.2		
212101.7			8034412.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2003
MOIS: Avril 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: April 2003
À: Avril 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	3725.8	0.0	0.0	140611.7			27187.2	0.0	0.0	1026045.0		
	EMERSON		11322.7	0.0	0.0	427318.7			67186.3	0.0	0.0	2535611.1		
	HUNTINGDON		2208.2	0.0	0.0	83337.5			16628.6	0.0	0.0	627563.4		
	KINGSGATE		3333.1	0.0	0.0	126491.1			25279.5	0.0	0.0	960557.9		
	NIAGARA FALLS		7890.3	0.0	0.0	297779.9			45545.9	0.0	0.0	1718902.3		
TOTAL U.S. GYPSUM			28480.1			1075539.0			181827.5			6868679.6		
VERMONT GAS	PHILIPSBURG	GO-109-01	400.0	0.0	0.0	15000.0			2079.6	0.0	0.0	78060.1		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			5293.9	0.0	0.0	200480.0		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	7158.0	0.0	0.0	268854.5			7158.0	0.0	0.0	268854.5		
	IROQUOIS		0.0	0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO			7158.0			268854.5			8894.0			334527.4		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			2793.7	0.0	0.0	110564.1		
*TOTAL LENGTH SHORT TERM			6309400.0			241167066.3	1644029889	6.82	44391018.5			1695627243.0	12337386373	7.28
*TOTAL			7671474.4			292589870.9	1972358242	6.74	52775658.5			2012112381.5	14417373784	7.17

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2003
MOIS: Avril 2003

MONTH: November 2002
MOIS: Novembre 2002

TO April 2003
À Avril 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			2881.3	0.0	0.0	109489.4		
BP CANADA	COURTRIGHT	GO-95-01	128482.3	0.0	0.0	4856630.8			357547.7	0.0	0.0	13515302.8		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	109028.0	0.0	0.0	4114716.9			937704.0	0.0	0.0	35388950.5		
	ST CLAIR		52076.7	0.0	0.0	1965374.7			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			161104.7			6080091.6			1121575.1			42328246.2		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	92.2	0.0	0.0	3449.2			6505.9	0.0	0.0	243385.7		
	ST CLAIR		14839.1	0.0	0.0	555130.7			137840.6	0.0	0.0	5156616.8		
TOTAL CONOCOPHILLIPS			14931.3			558579.9			144346.5			5400002.5		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		14033.5	0.0	0.0	527659.6			365948.0	0.0	0.0	13793011.9		
TOTAL CORAL ENERGY			14033.5			527659.6			370967.3			13980813.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		142355.1	0.0	0.0	5539036.9			874334.5	0.0	0.0	33659000.4		
TOTAL ENBRIDGE GAS DIST			142355.1			5539036.9			880749.1			33905627.5		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	1603.3	0.0	0.0	60893.3			9296.4	0.0	0.0	356308.4		
	COURTRIGHT		69356.4	0.0	0.0	2698657.5			364451.9	0.0	0.0	14036048.0		
	ST CLAIR		15433.0	0.0	0.0	580280.8			54217.0	0.0	0.0	2039334.8		
TOTAL ENBRIDGE GAS SERVICE			86392.7			3339831.6			427965.3			16431691.2		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1372.3			171.7	0.0	0.0	6461.4		
ENCANA CORPORATION	CARDSTON	GO-8-02	9228.2	0.0	0.0	340797.4			135583.3	0.0	0.0	5060511.5		
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	369.7	0.0	0.0	13863.8			1096.7	0.0	0.0	41126.3		
	ST CLAIR		25087.8	0.0	0.0	940792.5			42566.2	0.0	0.0	1596232.5		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2003
MOIS: Avril 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: April 2003
À: Avril 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MIRANT CDA ENERGY			25457.5			954656.3			43662.9			1637358.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	168741.6	0.0	0.0	6565735.6			903048.9	0.0	0.0	34776850.7		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	57092.4	0.0	0.0	2146674.2			470916.0	0.0	0.0	17754556.4		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			225834.0			8712409.8			1696969.8			64799665.6		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2964.0	0.0	0.0	111683.5			12236.1	0.0	0.0	461056.3		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	213.8	0.0	0.0	8038.9			968.9	0.0	0.0	36386.3		
TENASKA MARKETING	COURTRIGHT	CO-79-01	56853.0	0.0	0.0	2212150.2			197755.6	0.0	0.0	7625195.3		
	LOOMIS		27944.3	0.0	0.0	1031703.5			123181.7	0.0	0.0	4535989.7		
TOTAL TENASKA MARKETING			84797.3			3243853.7			320937.3			12161185.0		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1729.9	0.0	0.0	65044.2			9235.6	0.0	0.0	366102.0		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		24129.0	0.0	0.0	910628.5			147938.5	0.0	0.0	5582786.4		
TOTAL UNION GAS			24129.0			910628.5			218739.4			8254812.5		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10005.5	0.0	0.0	389314.0			61013.6	0.0	0.0	2348870.5		
*TOTAL LENGTH	SHORT TERM		931695.2			35639629.2	256671102	7.20	5886483.6			223857984.4	1820410101	8.13
*TOTAL			931695.2			35639629.2	256671102	7.20	5886483.6			223857984.4	1820410101	8.13